



An unorthodox exploration and exploitation strategy for the development of an unconventional geothermal reservoir, the Göttingen University campus demo site



GEORG-AUGUST-UNIVERSITÄT
GÖTTINGEN



Bernd Leiss

Bianca Wagner, Katie Ford, Dmitry Romanov, Graciela Sosa, David Tanner, Axel Vollbrecht & MEET-partners

MEET Project – Geothermal Winter School – February 2021



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 792037

Purpose of this lecture

- One of the objectives of **Enhanced (Engineered) Geothermal Systems** (and therefore also of MEET) is to make geothermal energy also available **in areas not suitable** in the classic approach
- Only if we are succesful with such an enhanced approach, geothermal systems are able to **contribute** to the overall renewable energy supply **in a significant proportion** on the long-term perspective

Purpose of this lecture

- **Exploration and Exploitation** strategy for an energy **consumer-driven** geothermal project – an approach on how to turn a geothermically unsuitable geological setting eligible, i.e. economically attractive feasible at a very early stage (transition pre-studies to research well)
- From the **perspective** of a **scientific project developer** (compare with the talk of John Reinecker: Exploration workflow for deep geothermal systems)

Purpose of this lecture

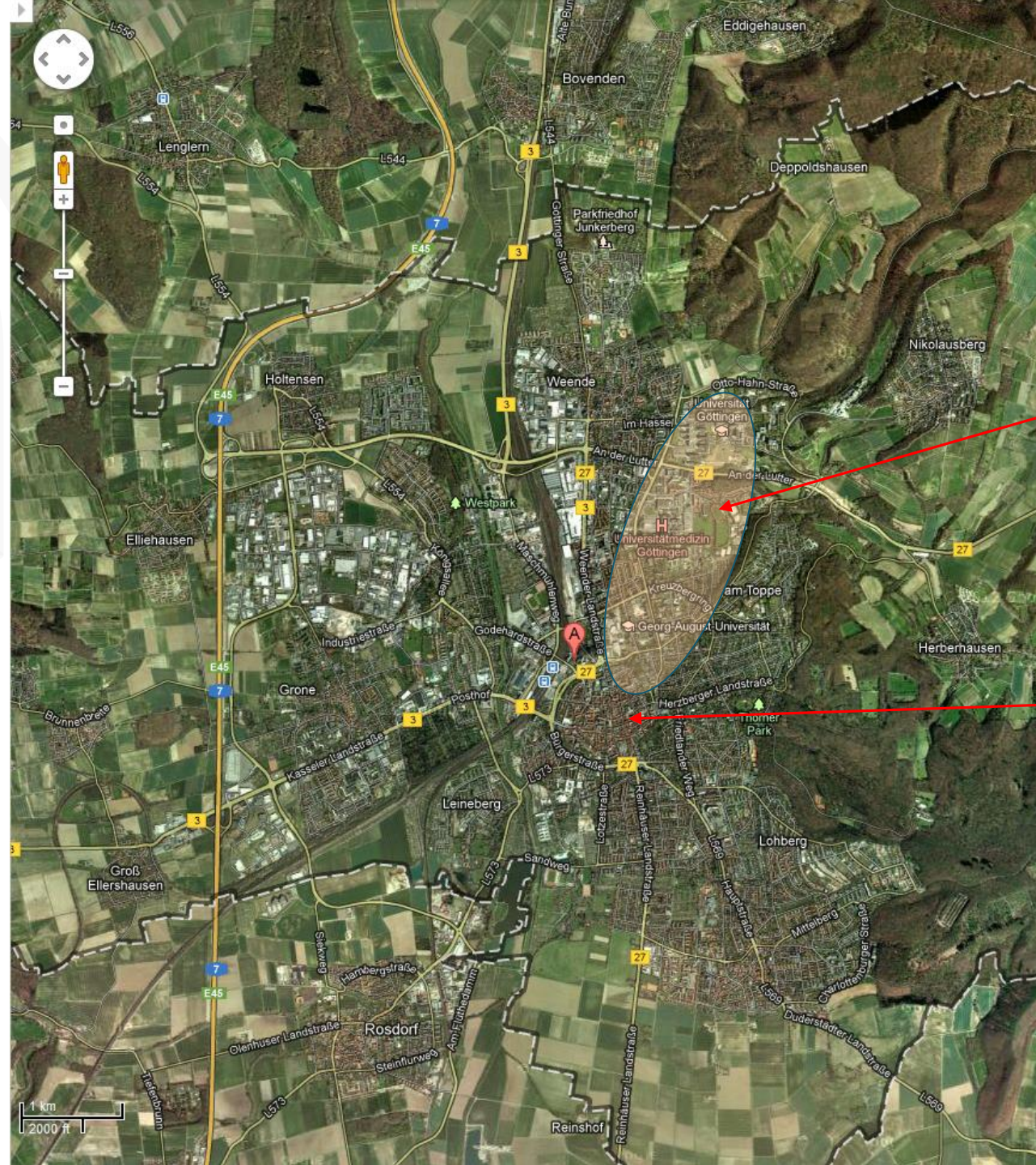
- **Excercise:** take a role as one of the stakeholders, i.e. scientist, project developer, administration, decision maker, investor, politician, citizen, climate change activist etc.

... and place your **questions from the different perspectives** for a discussion at the end of the lecture

1. Introduction
2. **Energy infrastructure setting of the University Campus**
3. Geological setting of the Göttingen region
4. Exploration strategies
 - MEET-project: analogue studies, reservoir modelling
 - Research well: strategy and public funding
5. Summary and Outlook

Energy infrastructure setting

Location of the city of Göttingen in Lower Saxony in Germany



Campus area

Historical City Center

Population: ca. 120.000
Students: ca. 30.000

Energy infrastructure setting

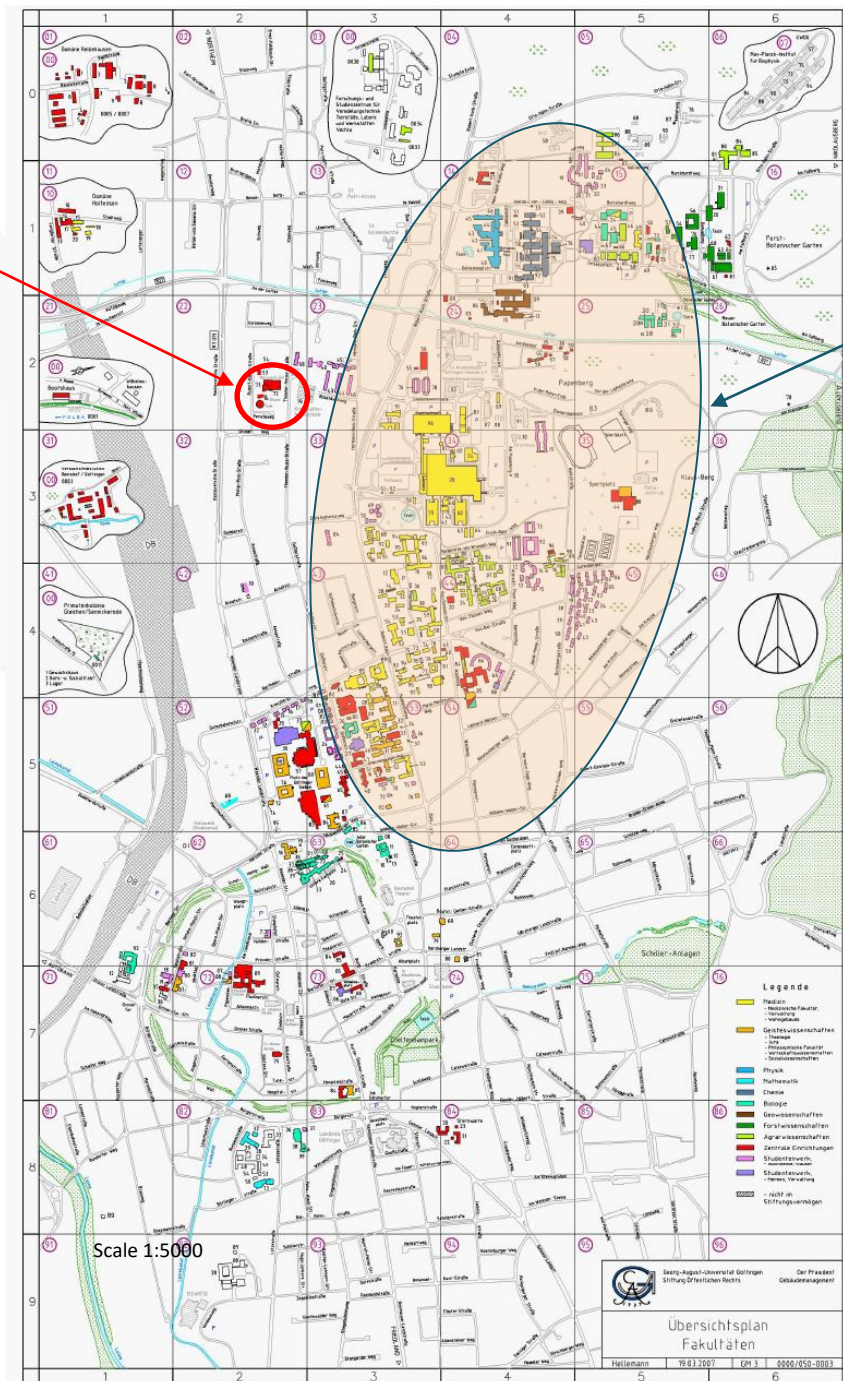
Power station



Combined Heat and
Power Generation

23 MW_{el}, 60 MW_{heat} input

(>30 mio Euros total
costs per year)



500 m



District heating of the University:

13 km heating pipe

supplying

ca. 250 building units

20-25% of the total natural gas
consumption of Göttingen:

1693 GWh natural gas in total in
Göttingen

392 GWh University

(7 mio Euros/year)

Energy infrastructure setting: Combined heat and power station



Combined Heat and
Power Generation
 $23 \text{ MW}_{\text{el}}$, $65 \text{ MW}_{\text{heat input}}$

$31 \text{ MW}_{\text{heating power}}$



Gas powered aircraft turbine



Steam and cooling production



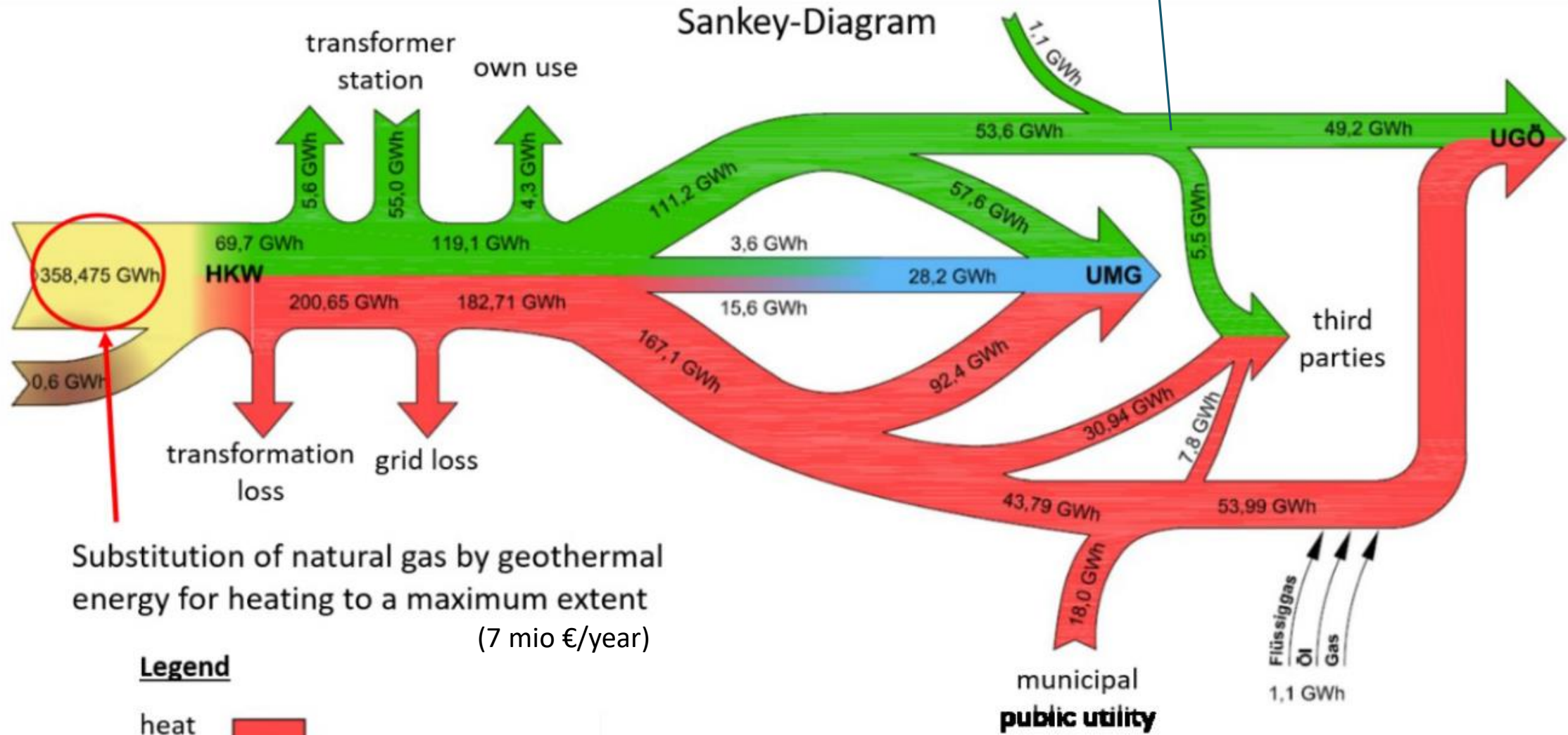
Diesel railway engine as backup for supply
guarantee

Energy infrastructure setting: Energy Balance 2018

Electrical power from
renewables can be
purchased



Sankey-Diagram

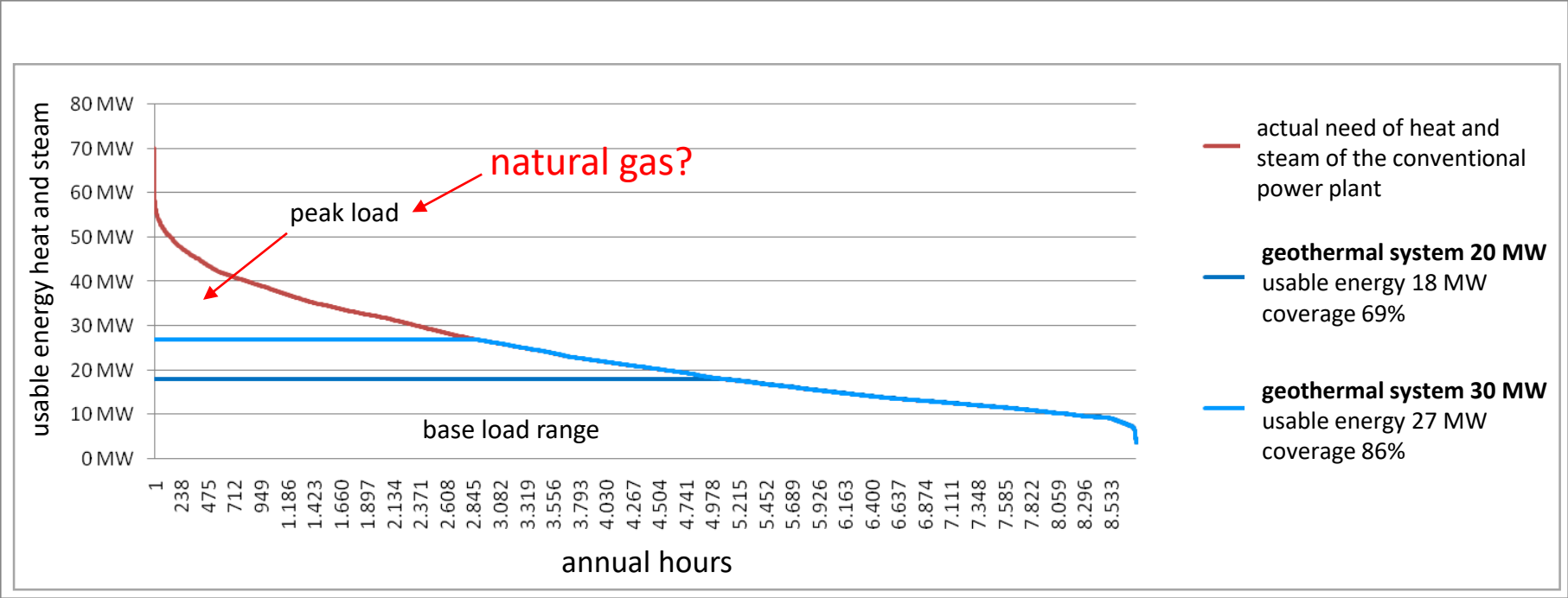


Substitution of natural gas by geothermal
energy for heating to a maximum extent
(7 mio €/year)

Legend

- heat
- power
- cold
- natural gas
- crude oil

Energy infrastructure setting: Heat demand



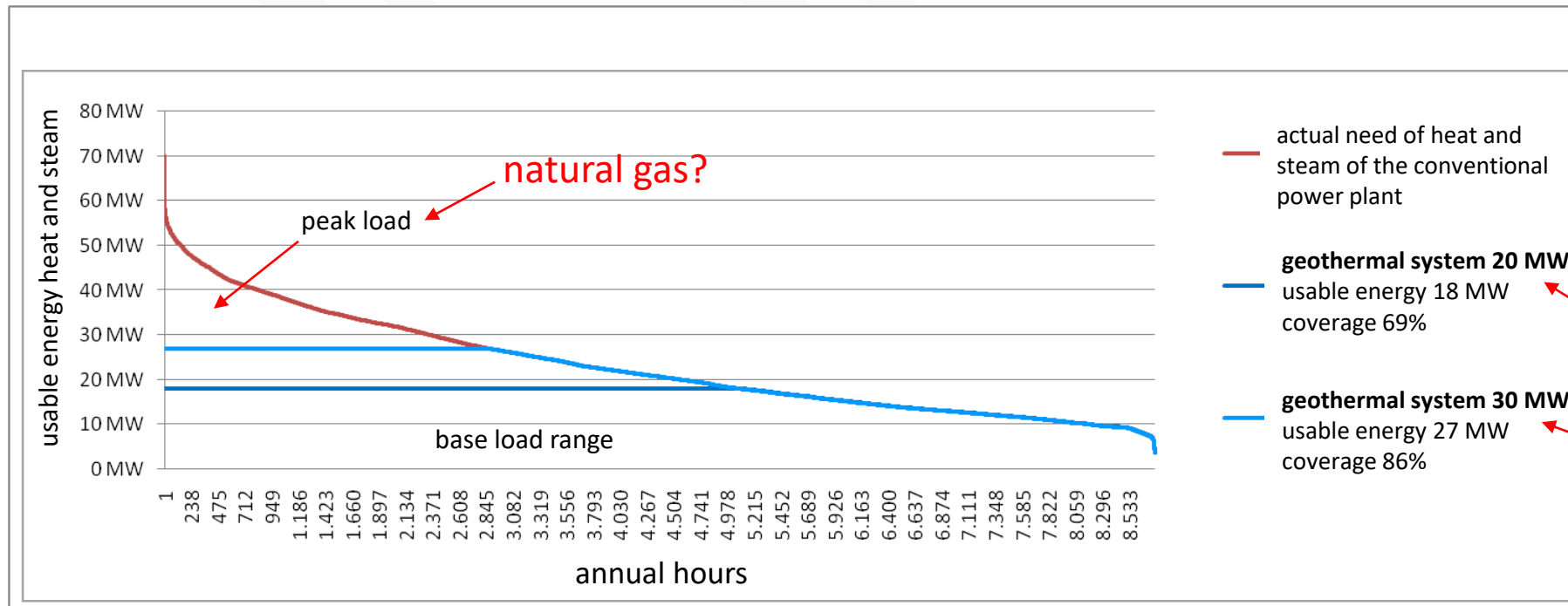
| useable energy coverage | heat+steam ab HKW/FW-Netz | | |
|-------------------------|---------------------------|----------------|------|
| | Nutzenergie | Anteil Deckung | |
| | | 203 GWh | 100% |
| | | 140 GWh | 69% |
| | | 175 GWh | 86% |

Could the heat demand be covered by geothermal heat production (EGS)?



Wishful thinking for Göttingen:
Geothermal power plant Rittershofen, Alsace, France (24 MW_{heat production})

Energy infrastructure setting: Heat demand



dreaming of

unrealistic

| | | heat+steam ab HKW/FW-Netz | Geothermie 20 MW Nutzenergie ab FW-Netz (18 MW) | Geothermie 30 MW Nutzenergie ab FW-Netz (27 MW) |
|----------------------------|----------------|------------------------------|---|---|
| useable energy coverage | Nutzenergie | 203 GWh | 140 GWh | 175 GWh |
| | Anteil Deckung | 100% | 69% | 86% |

- can the heat demand be covered by geothermal heat production?
- also other renewables cannot cover the full heat demand
- **what is the minimum amount of geothermal heat production to be economic?**

University Medical Center in 2019

UNIVERSITÄTSMEDIZIN
GÖTTINGEN **UMG**



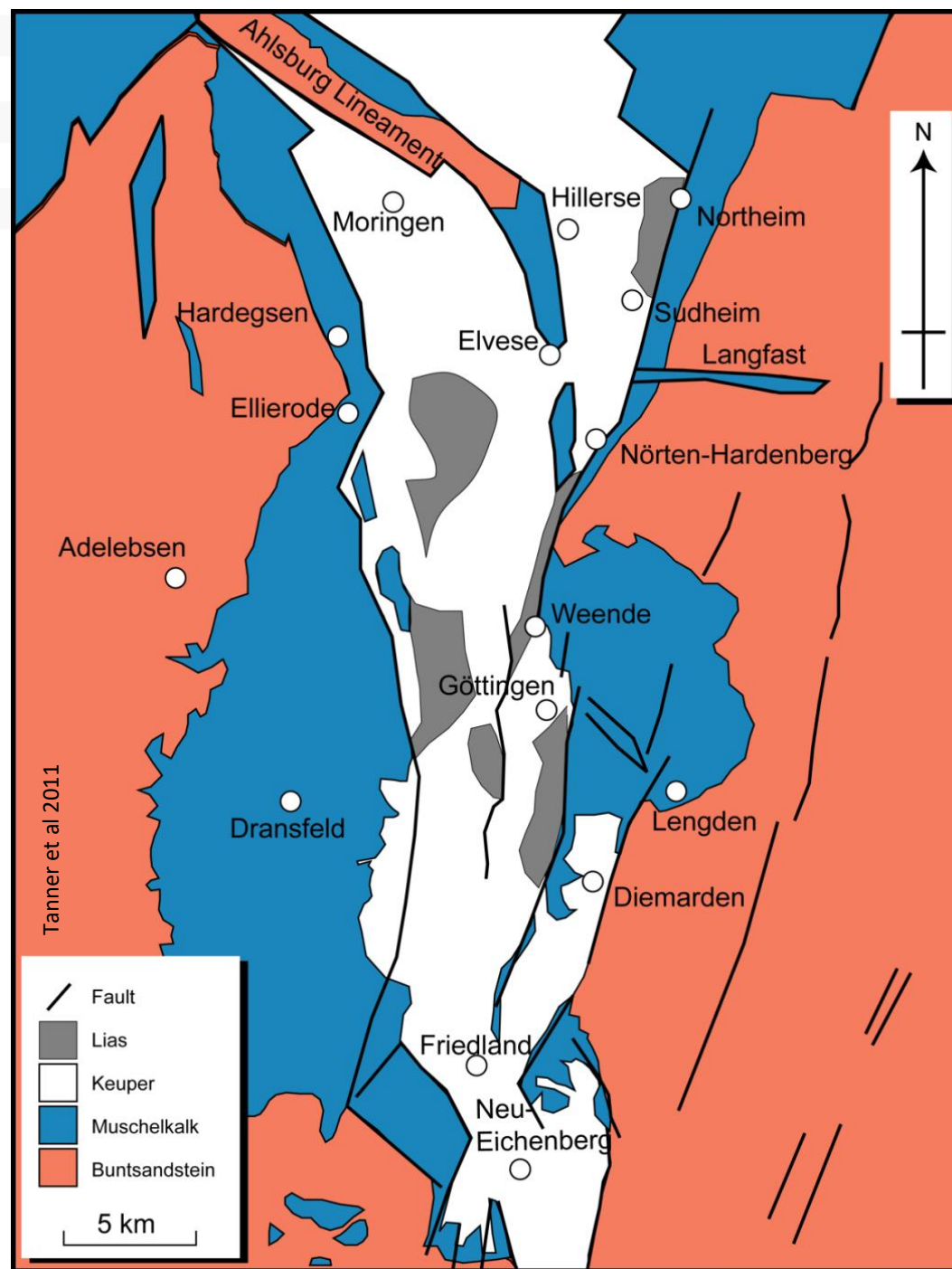
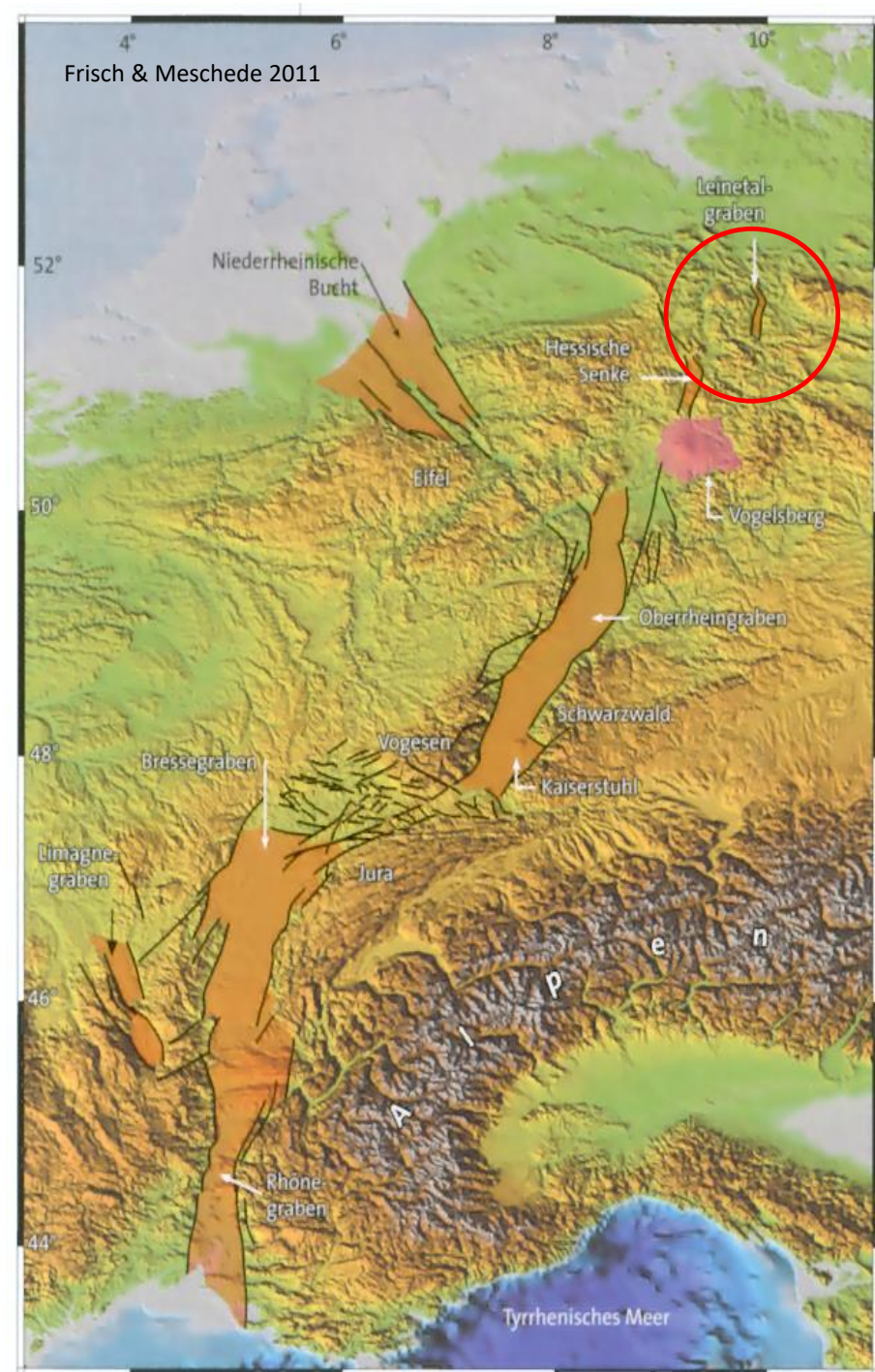
New buildings are in a planning stage offering the opportunity to integrate geothermal and other renewable energy systems in a flexible way



Interim summary on the surface structure:

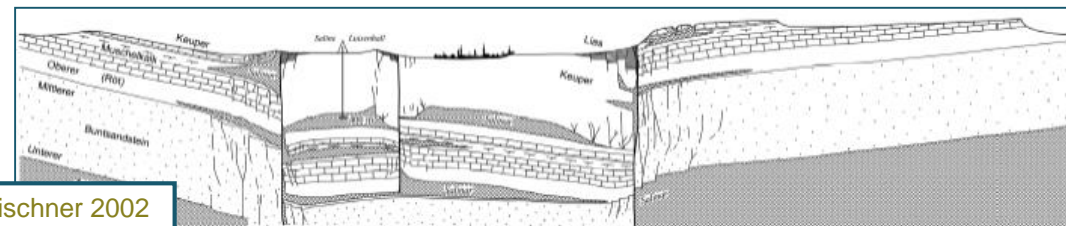
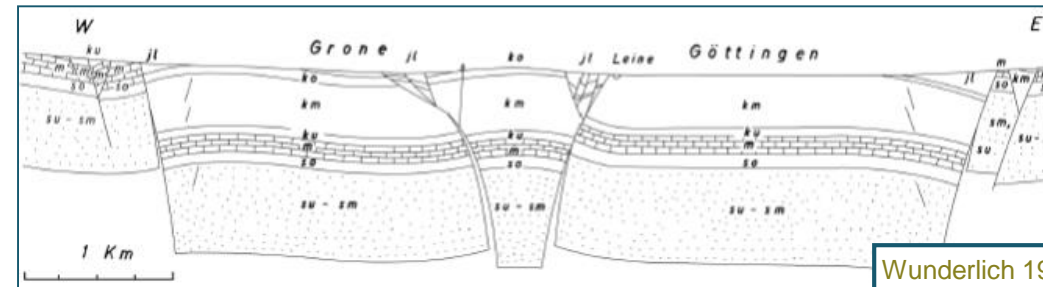
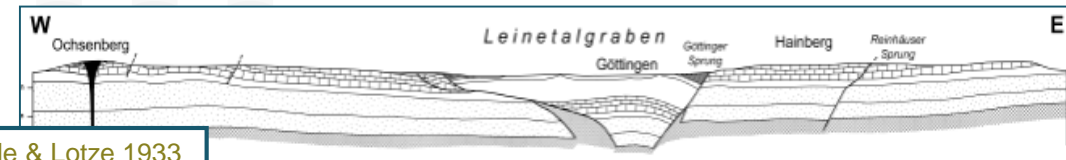
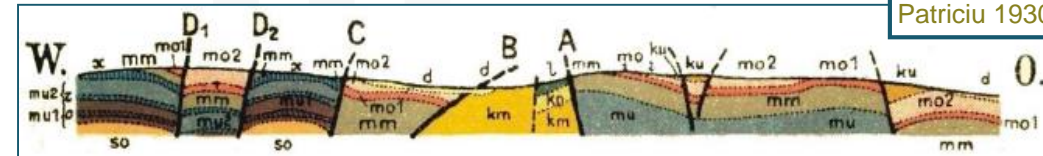
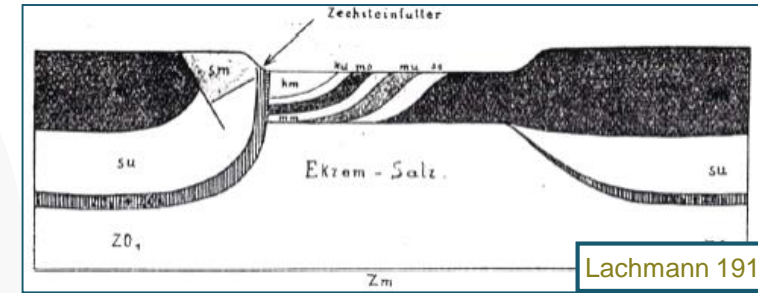
- existing consumption infrastructure
- deep geothermal system only for heat production reasonable (around 120°C)
- flexible infrastructure for energy supply/modular system
- deep geothermal energy supply is first option for the University as the renewable heat source
- extensive demand of cooling
- mixture of building units to be newly constructed and to be restructured

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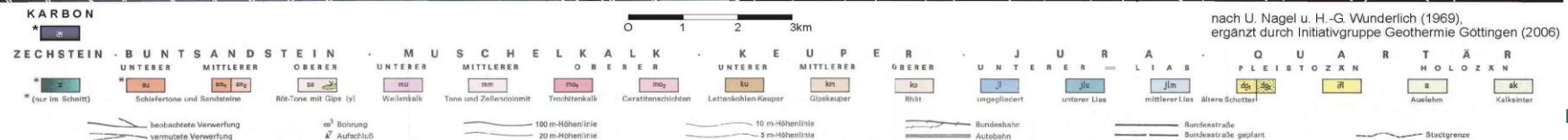


Leinetal Graben structure:
Triassic lithologies,
Cenozoic to Tertiary
extensional tectonics

Geothermal Winter School 2021



thermal Winter School 2021



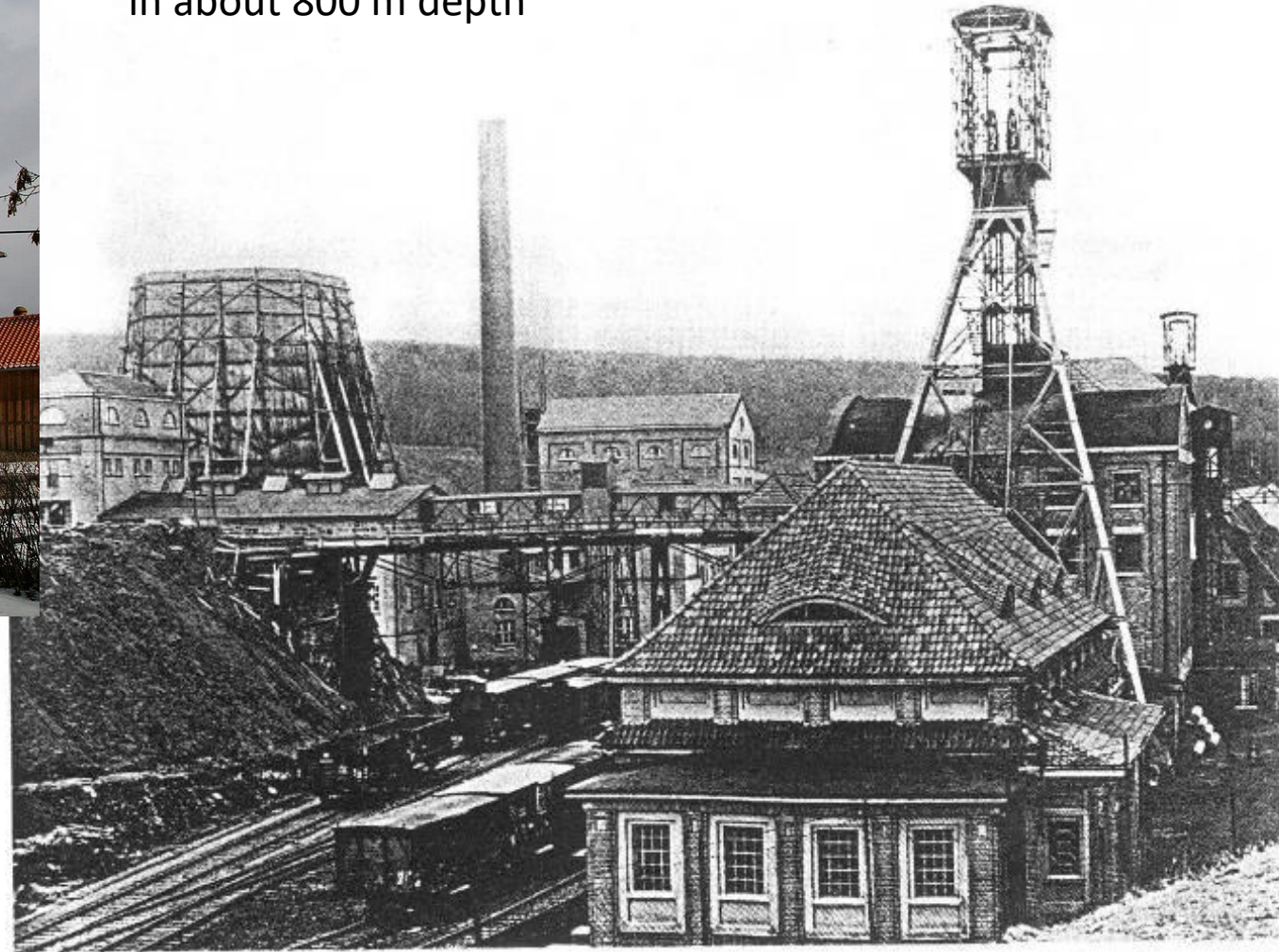
based on Nagel & Wunderlich 1976

Geological Setting: Salt and potash salt of Zechstein age

Saline Luisenhall:
Brine production
from 400 m depth

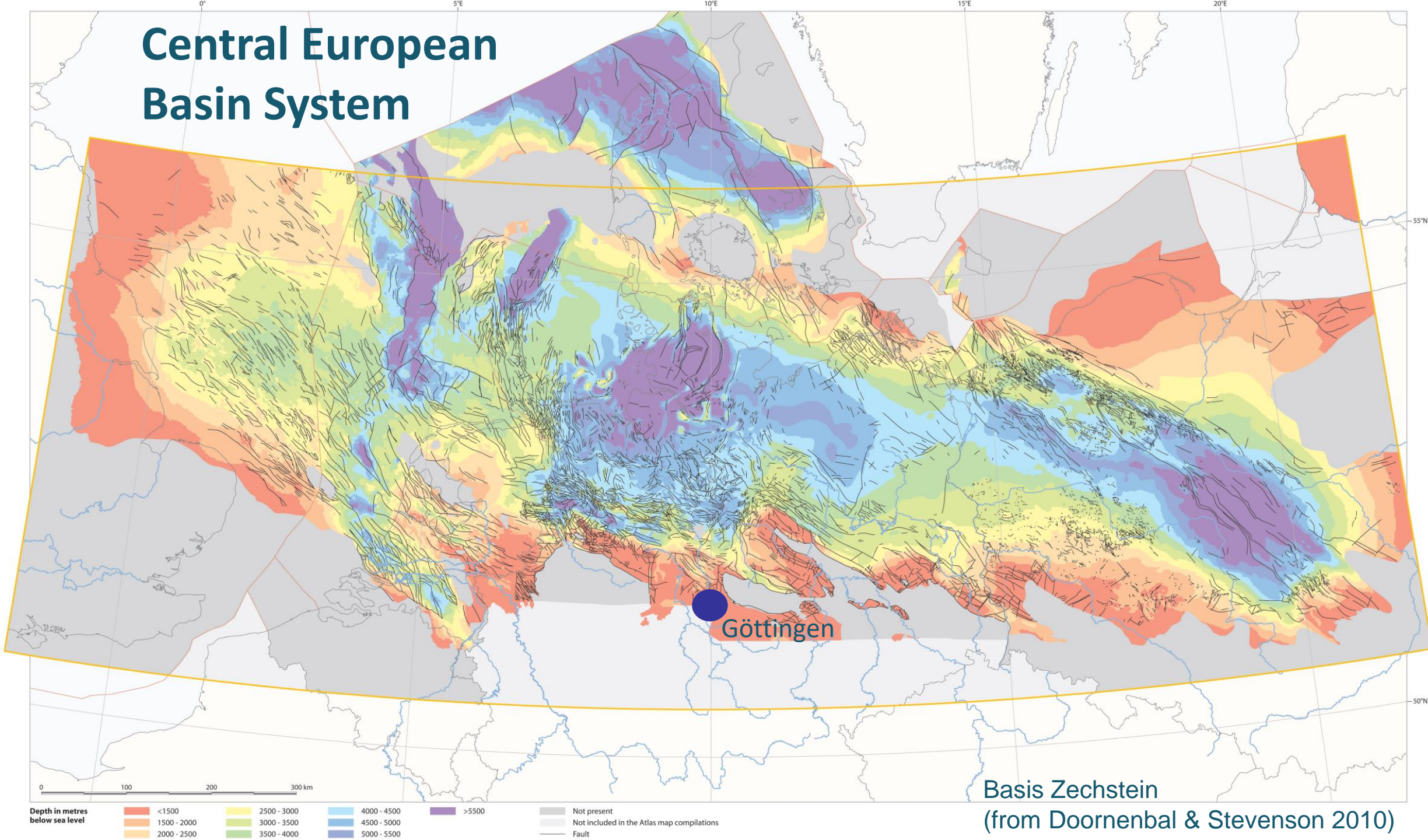


Potash salt mine Reyershausen (around 1900 to 1974)
in about 800 m depth

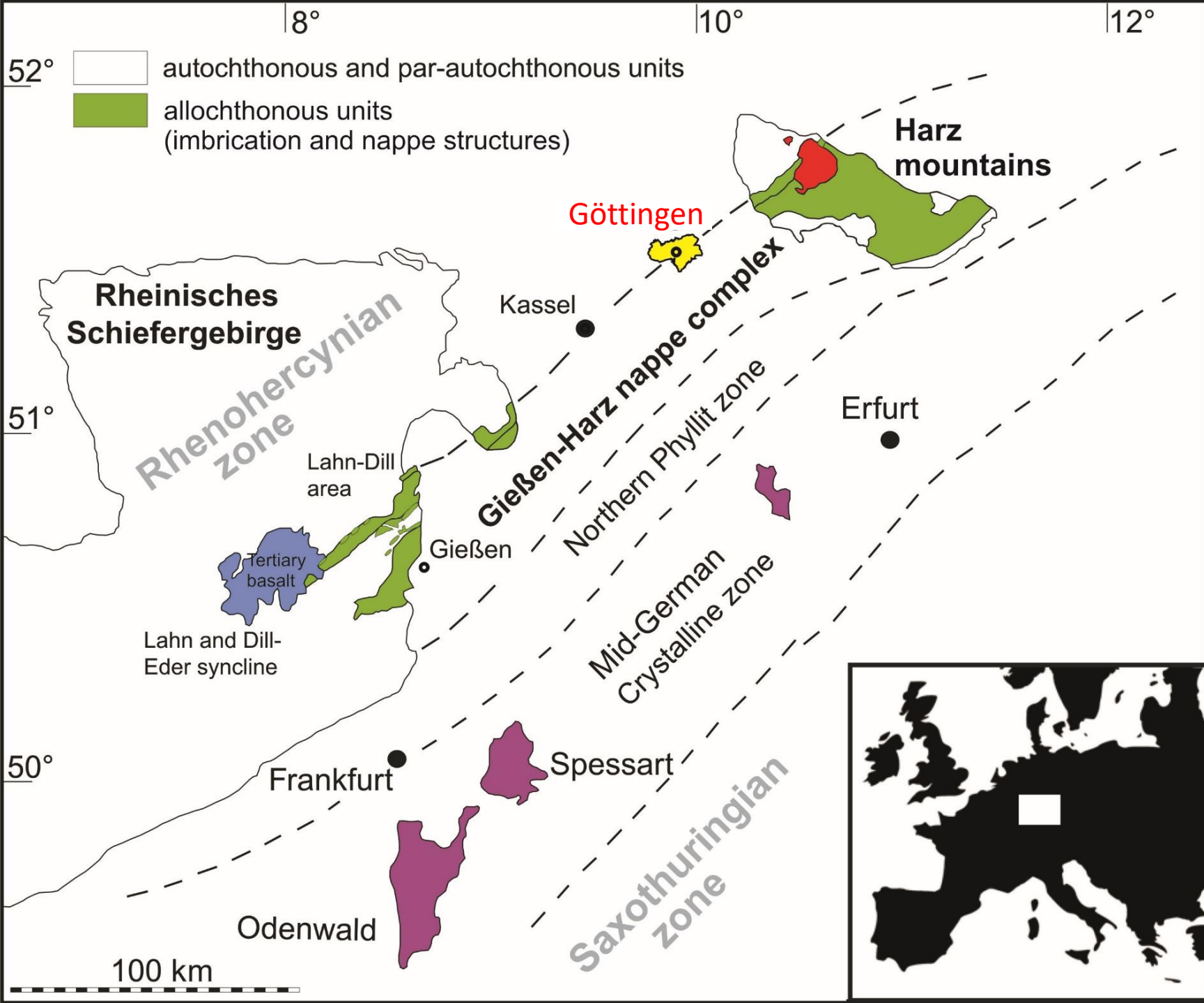


Reyershausen, Kaliwerk Königshall-Hindenburg, Schachtanlage Königshall um 1930; Links die Fabrik, ganz rechts das Fördergerüst am Schacht Hindenburg; vorne das Fördermaschinenhaus am Schacht Königshall Slotta 1980

Central European Basin System



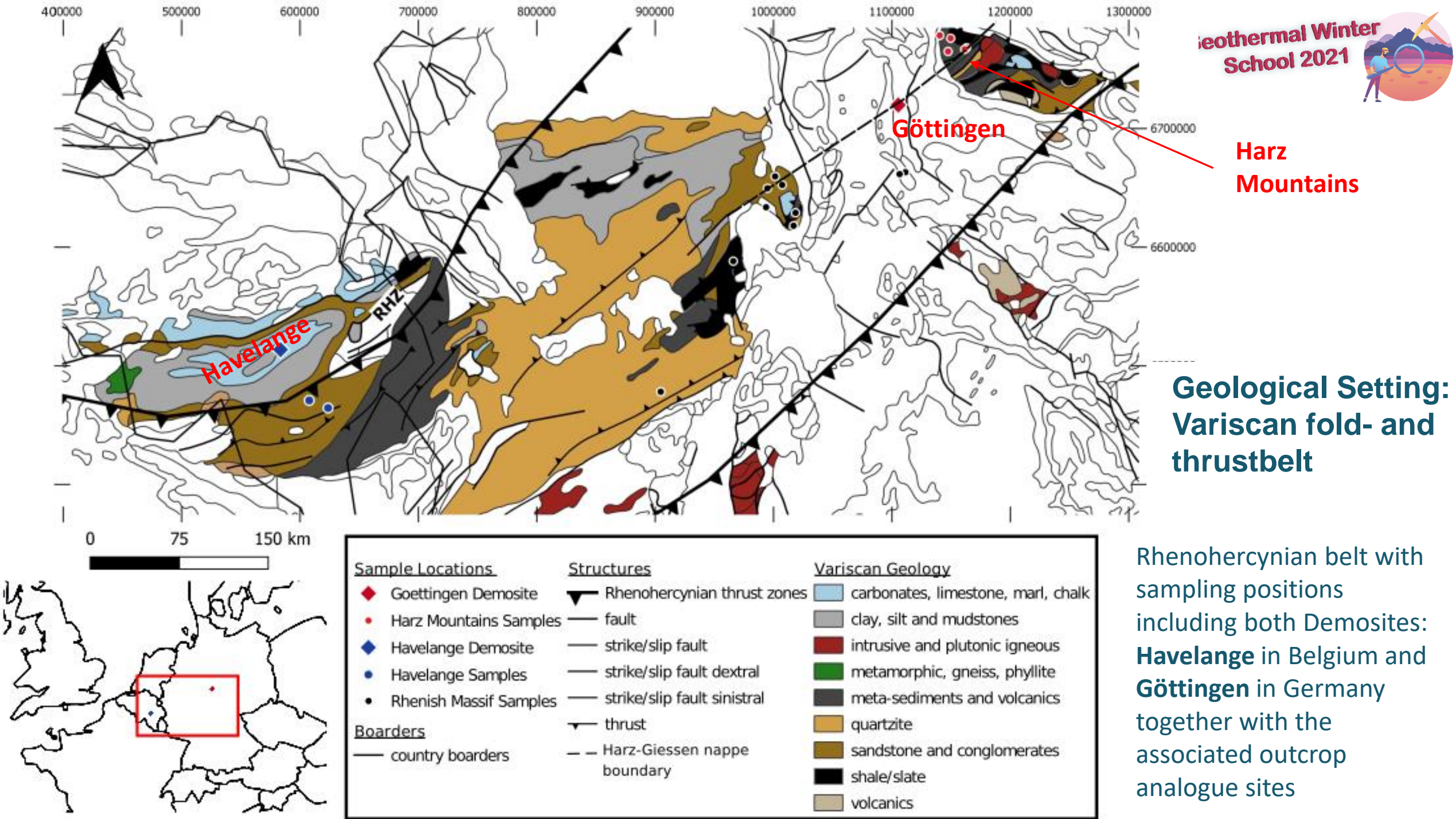
Basis Zechstein
(from Doornenbal & Stevenson 2010)



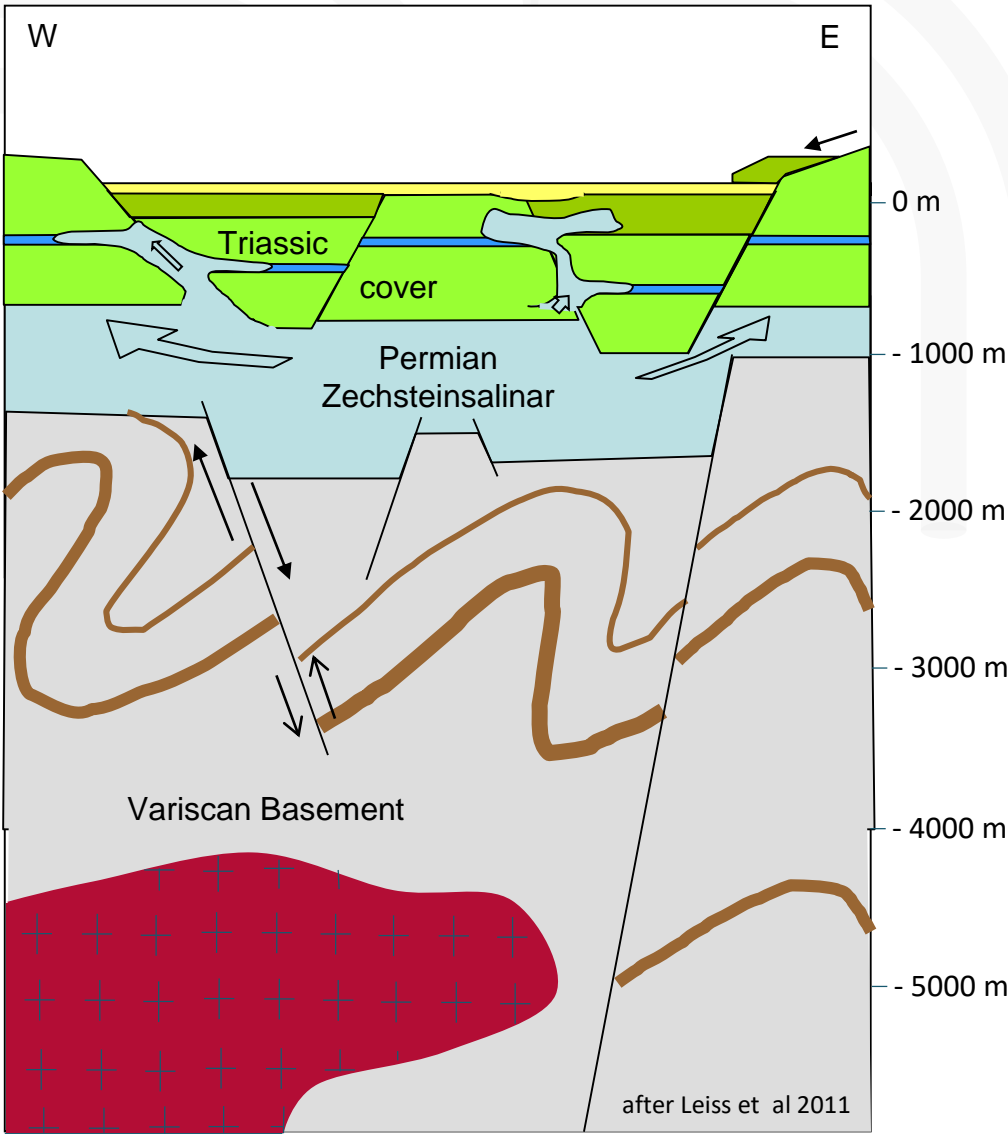
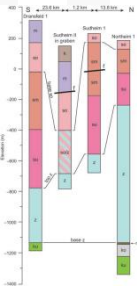
Geological Setting:

Variscan Basement

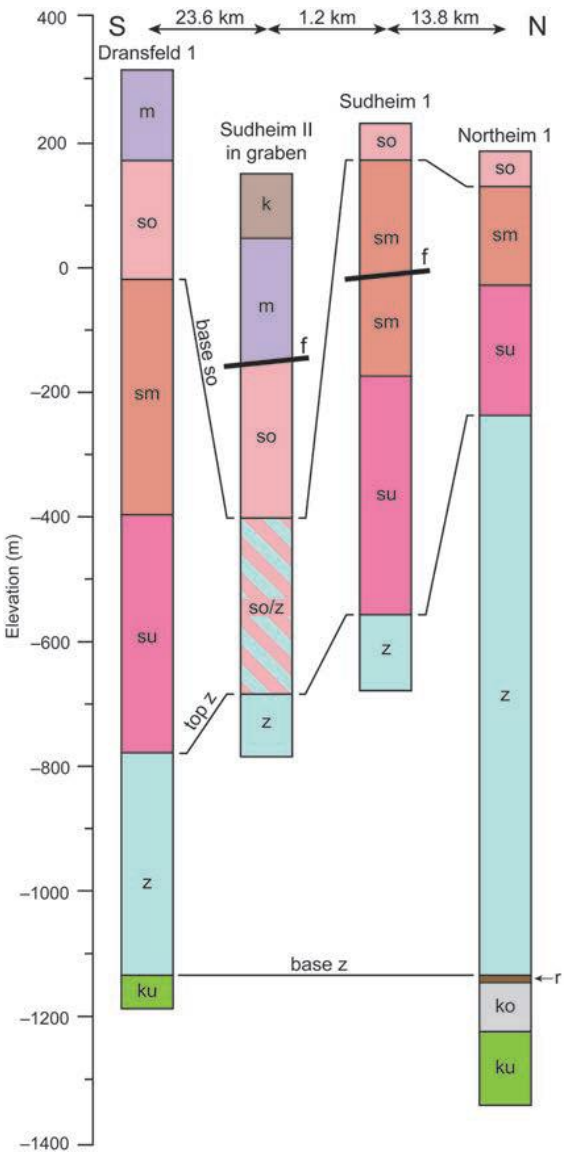
sequence of greywacke and
slates, granites, reef carbonates,
diabases



Geological Setting: Simplified sketch of the Leinetal Graben structure

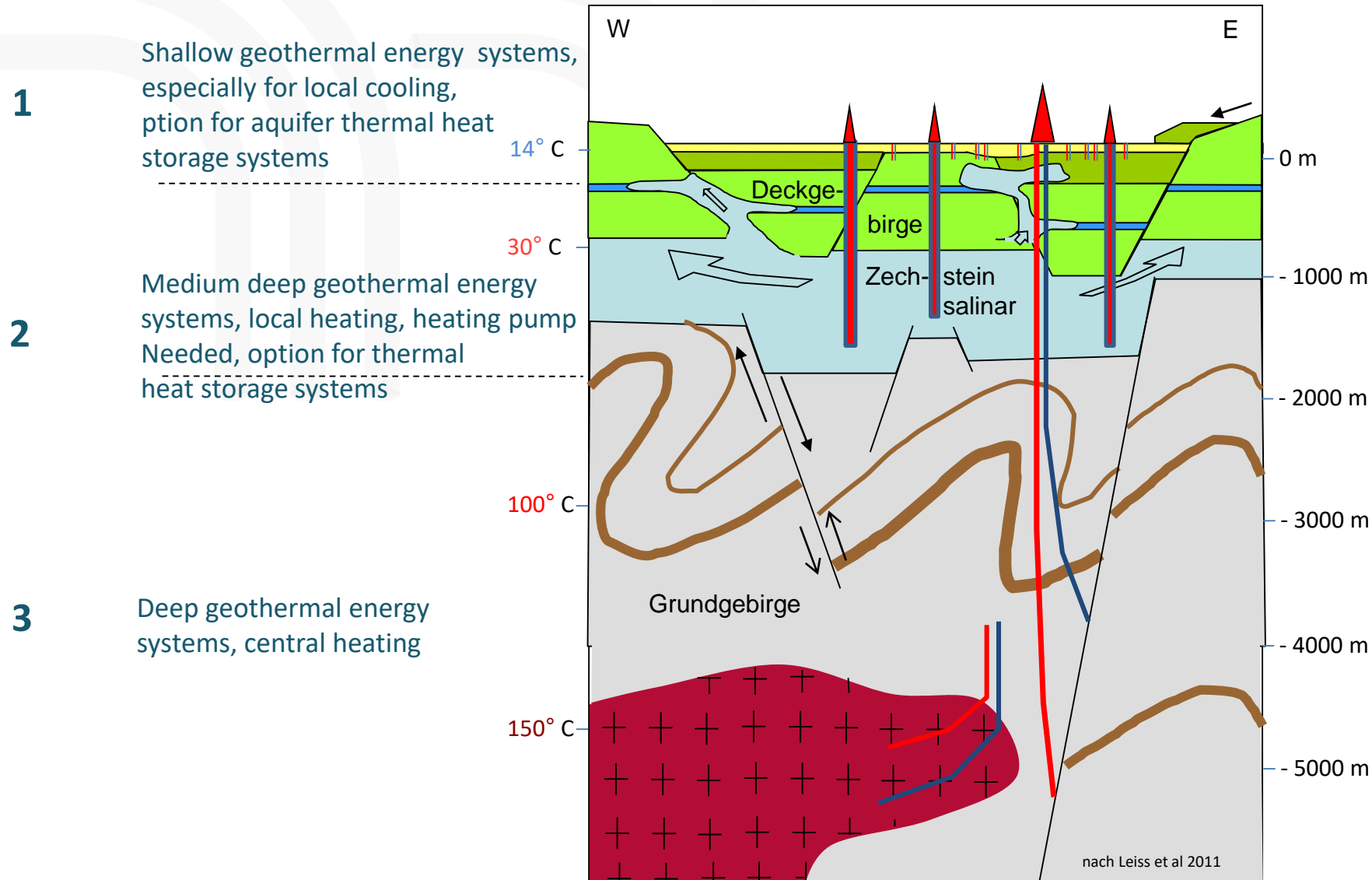


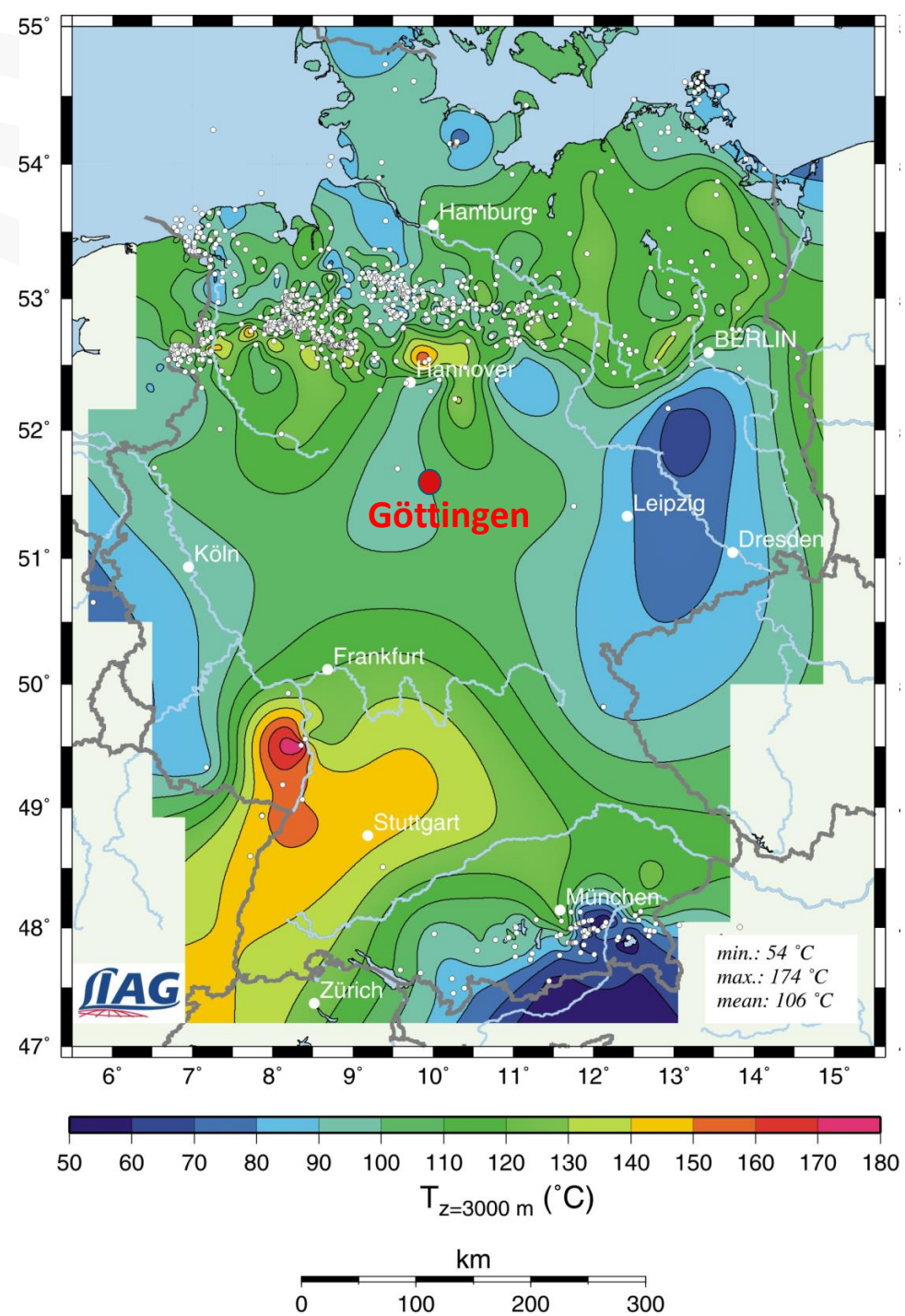
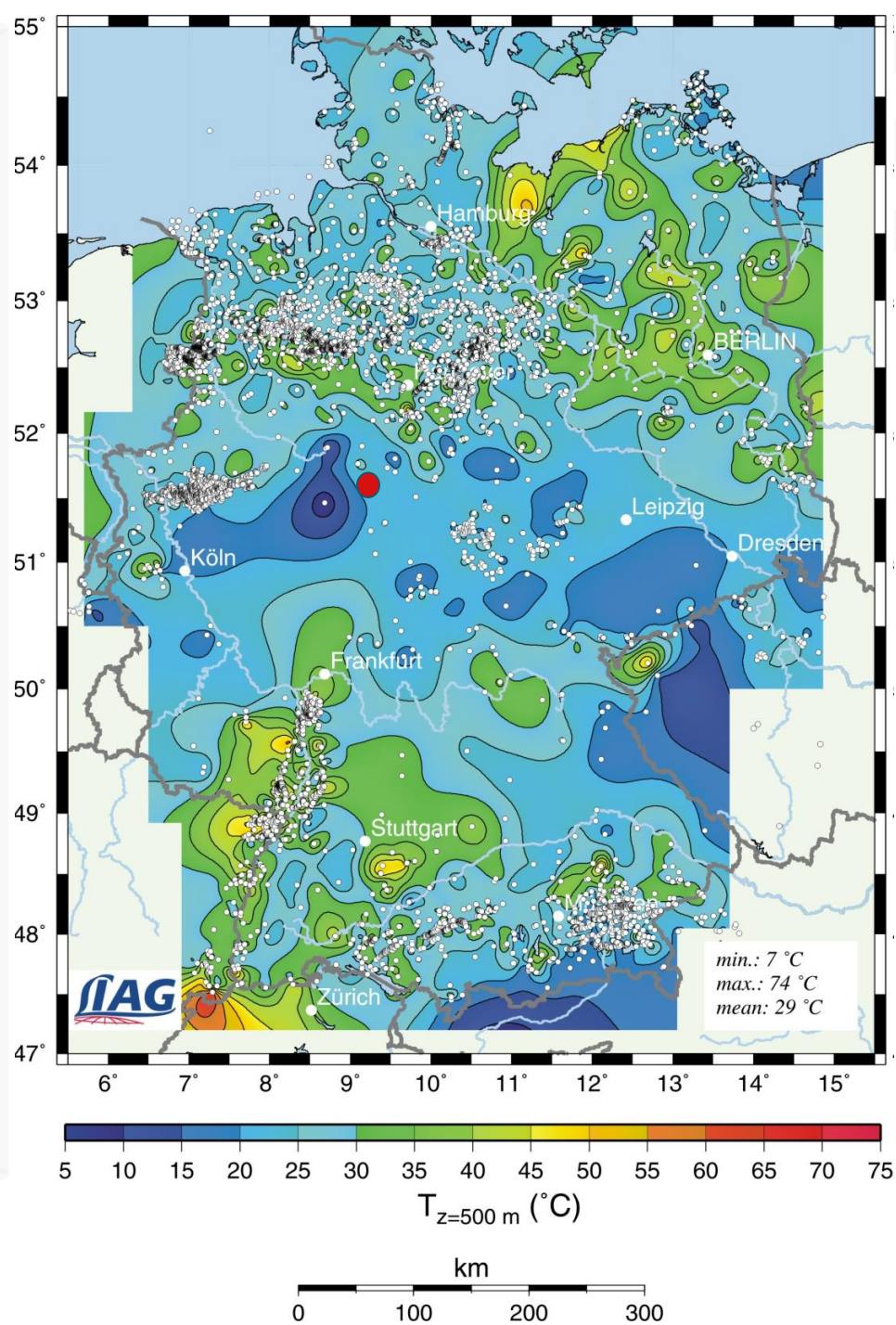
Lithological/structural units/fault systems



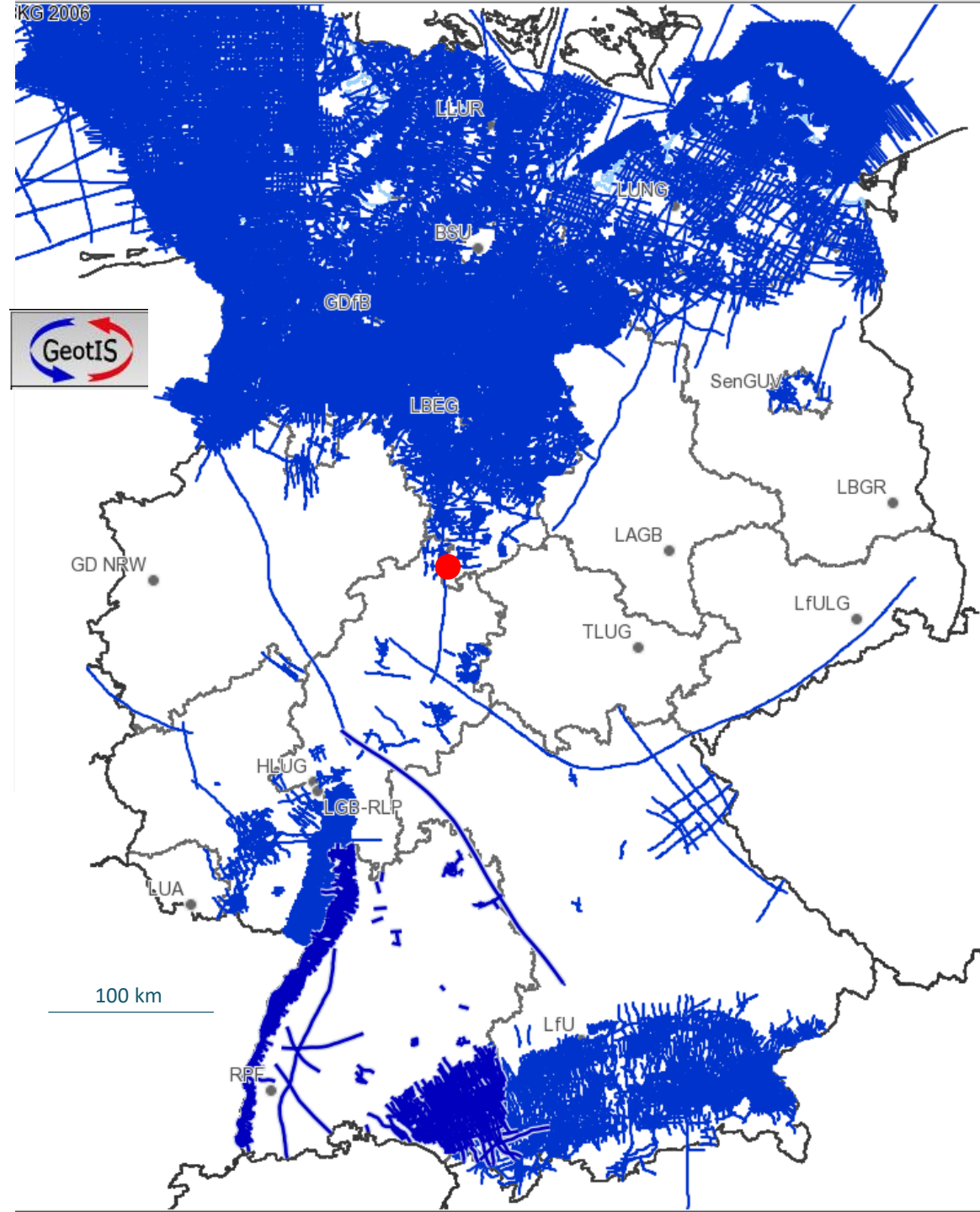
Wells of the Göttingen region

Geological Setting: Geological target horizons





Geological Setting:
Isotherms



Geological Setting: Seismic lines of Germany

● = Göttingen,
Leinetalgrabensystem

Geological Setting: Seismic Campaign 2015

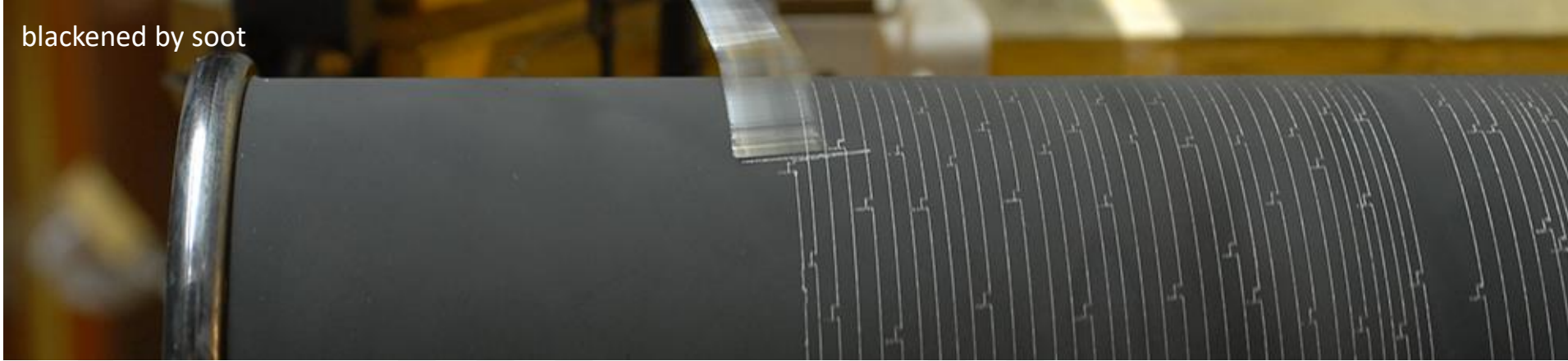




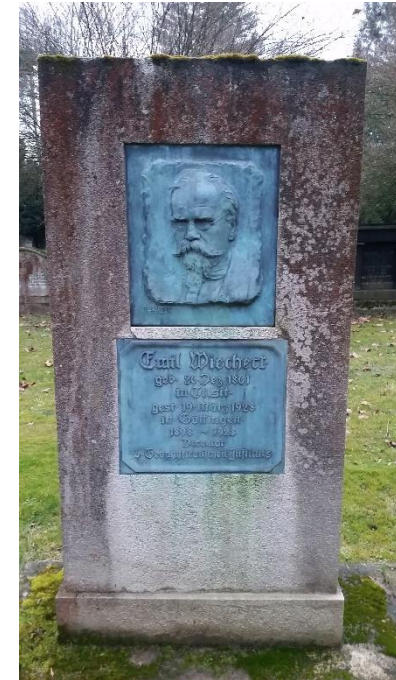
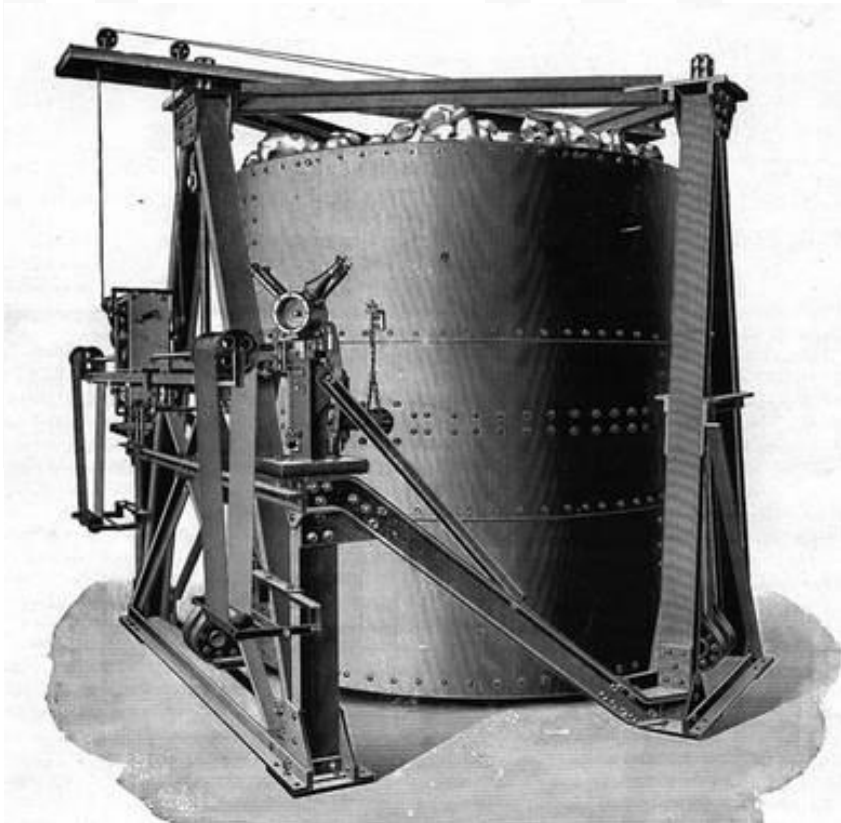
1898 fondation of the first
Institute of Geophysics
in Göttingen by
Emil Wiechert



blackened by soot



Wiechert Seismograph with 17-ton pendulum (barite)



Emil Wiechert
Cemetery Göttingen



Von Gerhard Keppner - Archiv Gerhard Keppner, CC BY-SA 2.0 de, Link

Wiechert'sche Seismic Station Göttingen: Mintrop-Drop-Weight (4 t)

now maintained by Wiechert'sche Erdbebenwarte e.V.
(an association)



ACHTUNG!

MESSKABEL TEMPORÄR AUSGELEGT



Geophysik GGD

Gesellschaft für geowissenschaftliche Dienste mbH



TESLA Exploration International Limited

Wir entschuldigen uns für die
Beeinträchtigungen

Kontakttelefon:

04 78 583 13 44



Geological Setting: Seismic Campaign 2015

Geological Setting: Seismic Campaign 2015



Lots of public relations work for societal acceptance done!

Geological Setting: Seismic Campaign 2015

Lot's of public relations work for societal acceptance done!

Accompanying
research:

SOFI

Soziologisches Forschungsinstitut Göttingen
an der Georg-August-Universität



#geothermie #wissenschaft #UniGöttingen
Erdwärme - Energieprojekt mit Zukunft

1.128 Aufrufe • 18.04.2017

YouTube-Video: <https://youtu.be/cRCsrywCoQw>



Flyer for households along the line



Erdwärme für den
Universitätscampus?

Seismische Erkundung in Göttingen
Frühjahr 2015

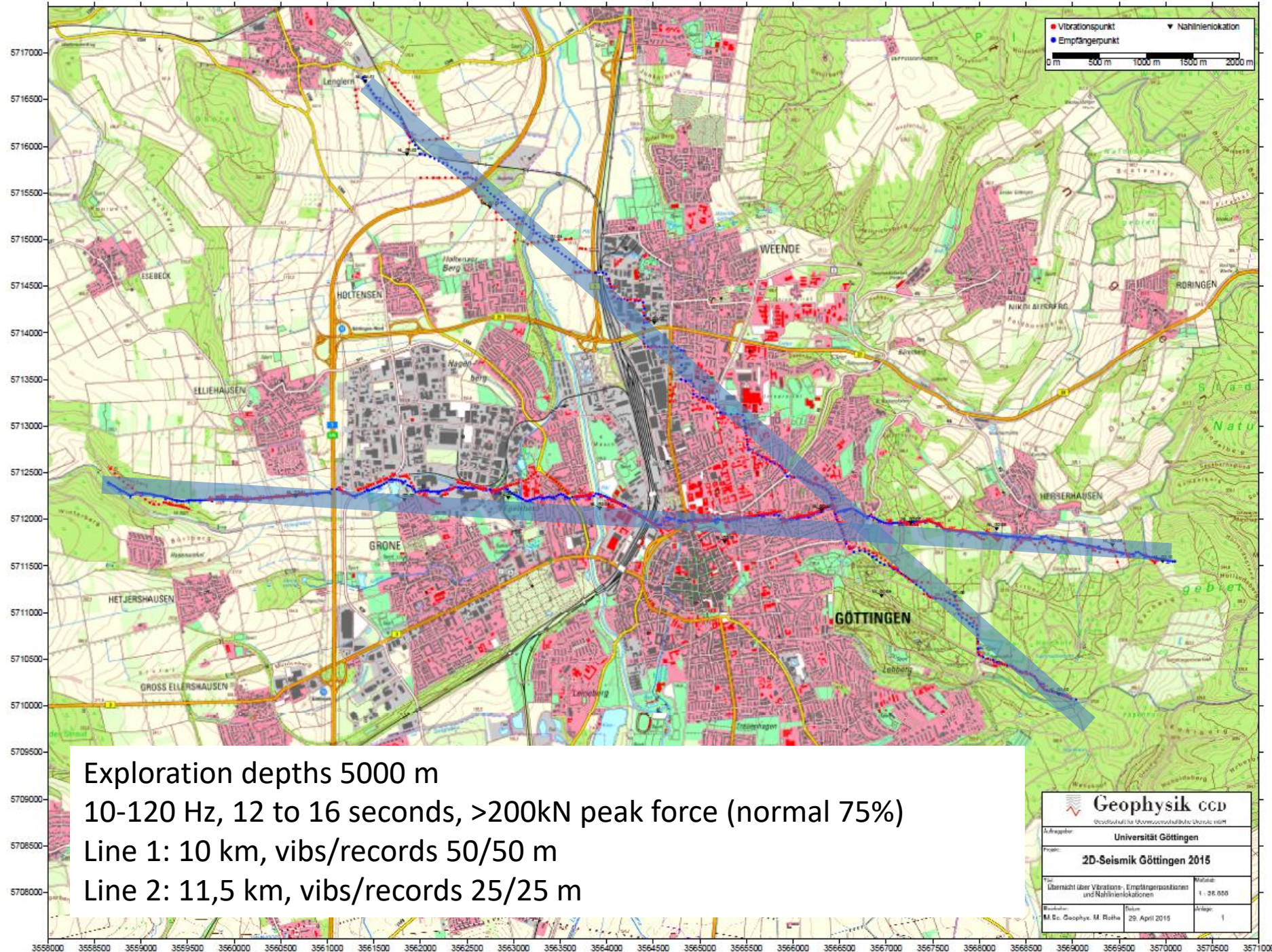
Geological Setting: Seismic Campaign 2015



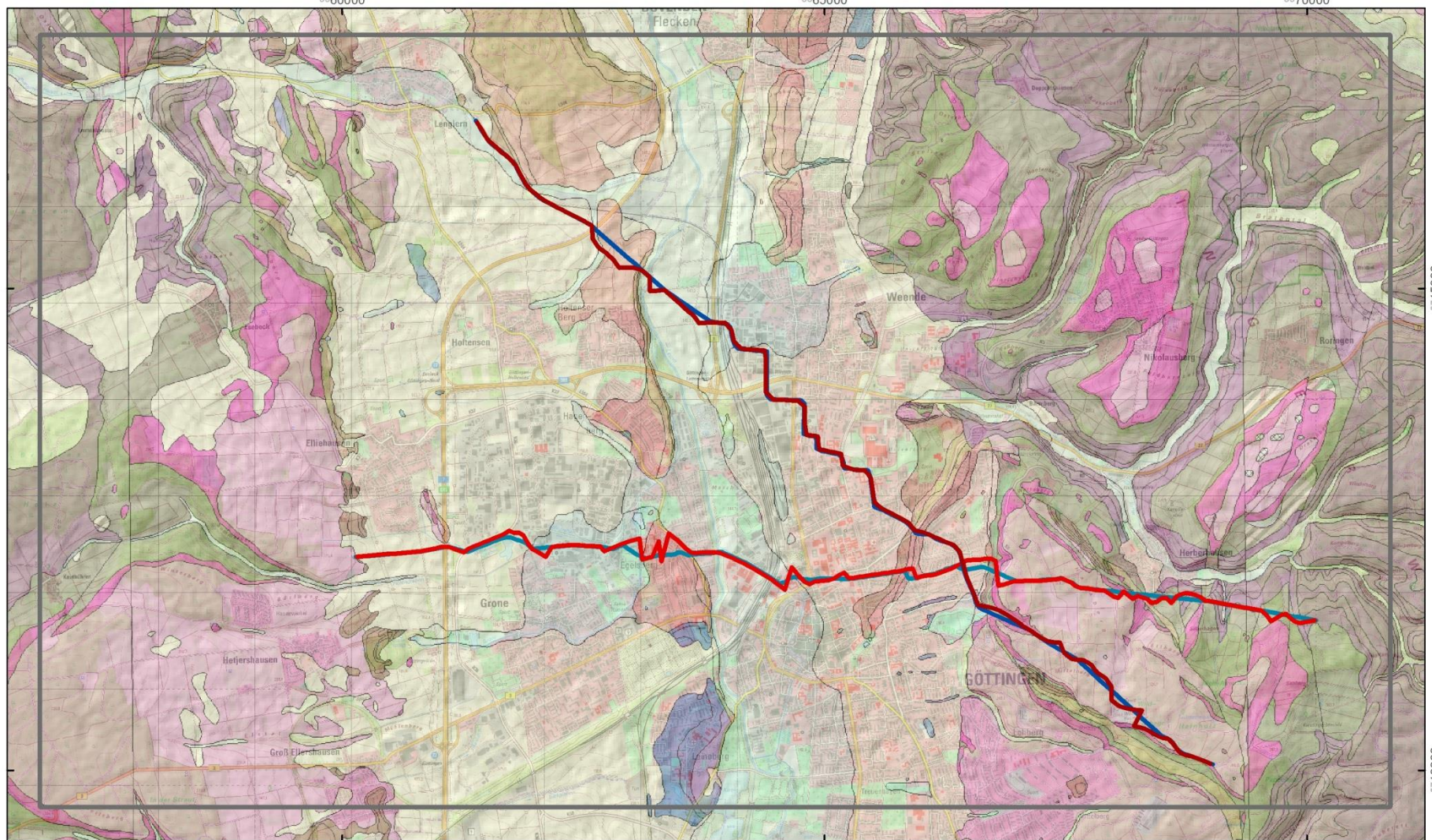
Geological Setting: Seismic Campaign 2015



Geological Setting: Seismic Campaign 2015



Geological Setting: Seismic Campaign 2015



Geologische Kartenblätter 4426 Dransfeld, 4425 Göttingen und 4424 Ebergötzen

Legende



Length of Lines 10 and 11.5 km:

Basement section: record distance 50 m, vib points 50m

Graben section: record distance 25 m, vib points 25/50m

Geological Setting: Seismic Campaign 2015

Deep Seismic Profile GOE_2015_02

Seismic lines not yet published

no specific target definable
(horizon/structure/tectonic unit)
Engineered Geothermal System needed

Engineered Geothermal System needed!

How to approach the development of such
an unconventional reservoir?

Multidisciplinary and multi- context demonstration of EGS exploration and Exploitation Techniques and potentials

(May 2018 to October 2021/January 2022)

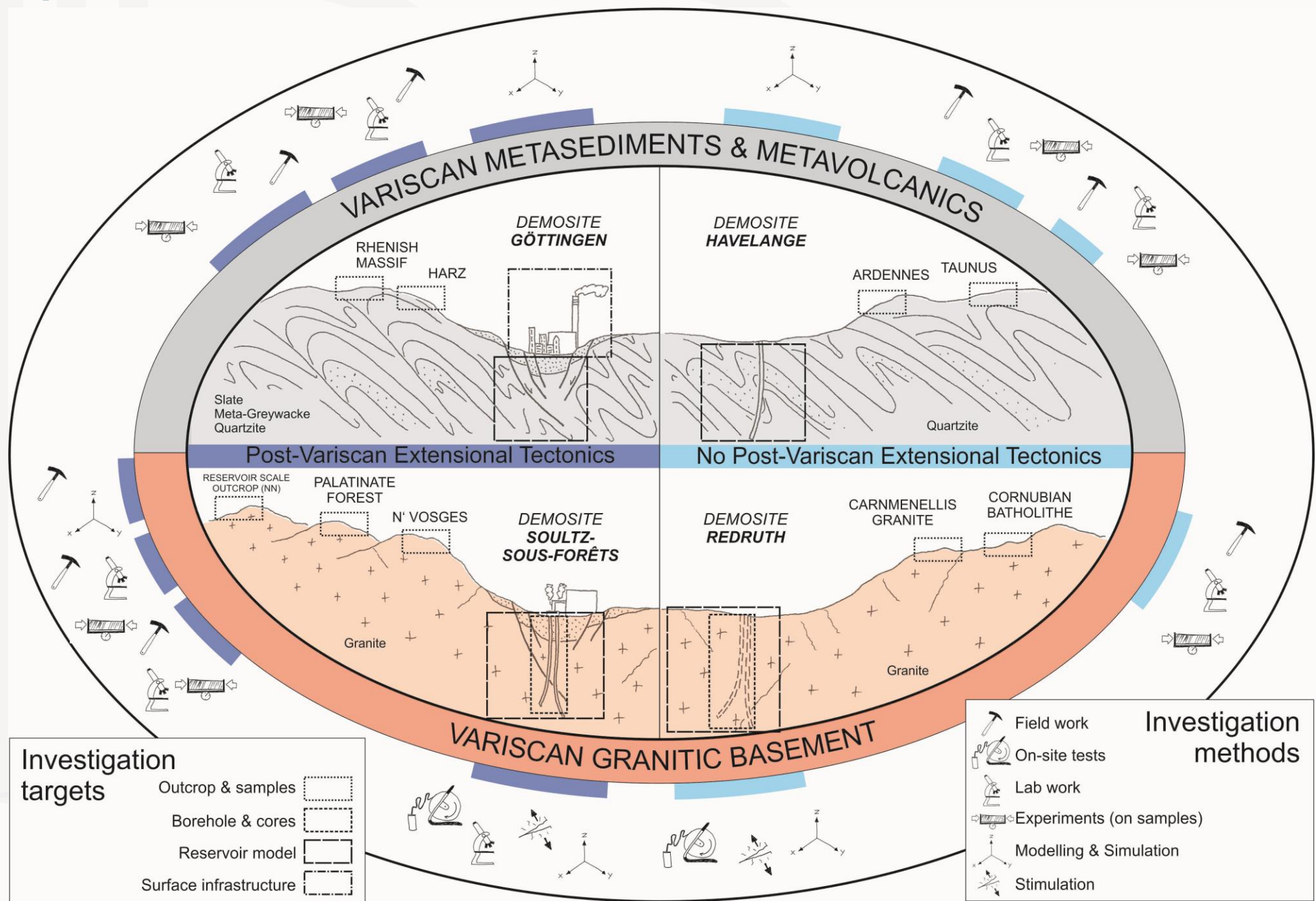
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Campus of the University of
Göttingen is a demo site of



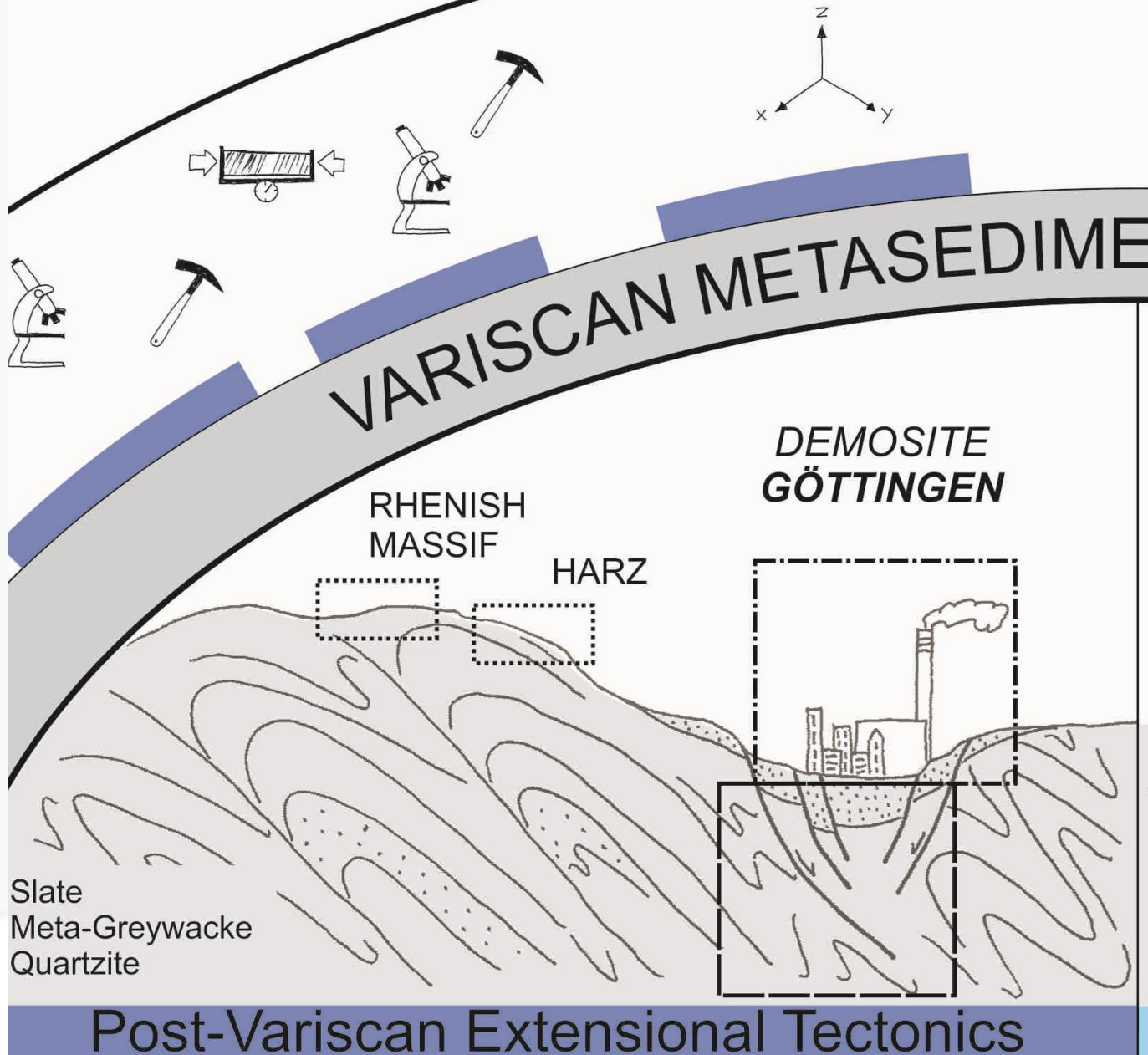
Multidisciplinary and multi-context demonstration of EGS
exploration and Exploitation Techniques and potentials

Exploration: Variscan Geothermal Reservoirs



Variscan Geothermal Reservoirs in Granitic and Metasedimentary **(unconventional)** Rocks

Exploration: Variscan Geothermal Reservoirs

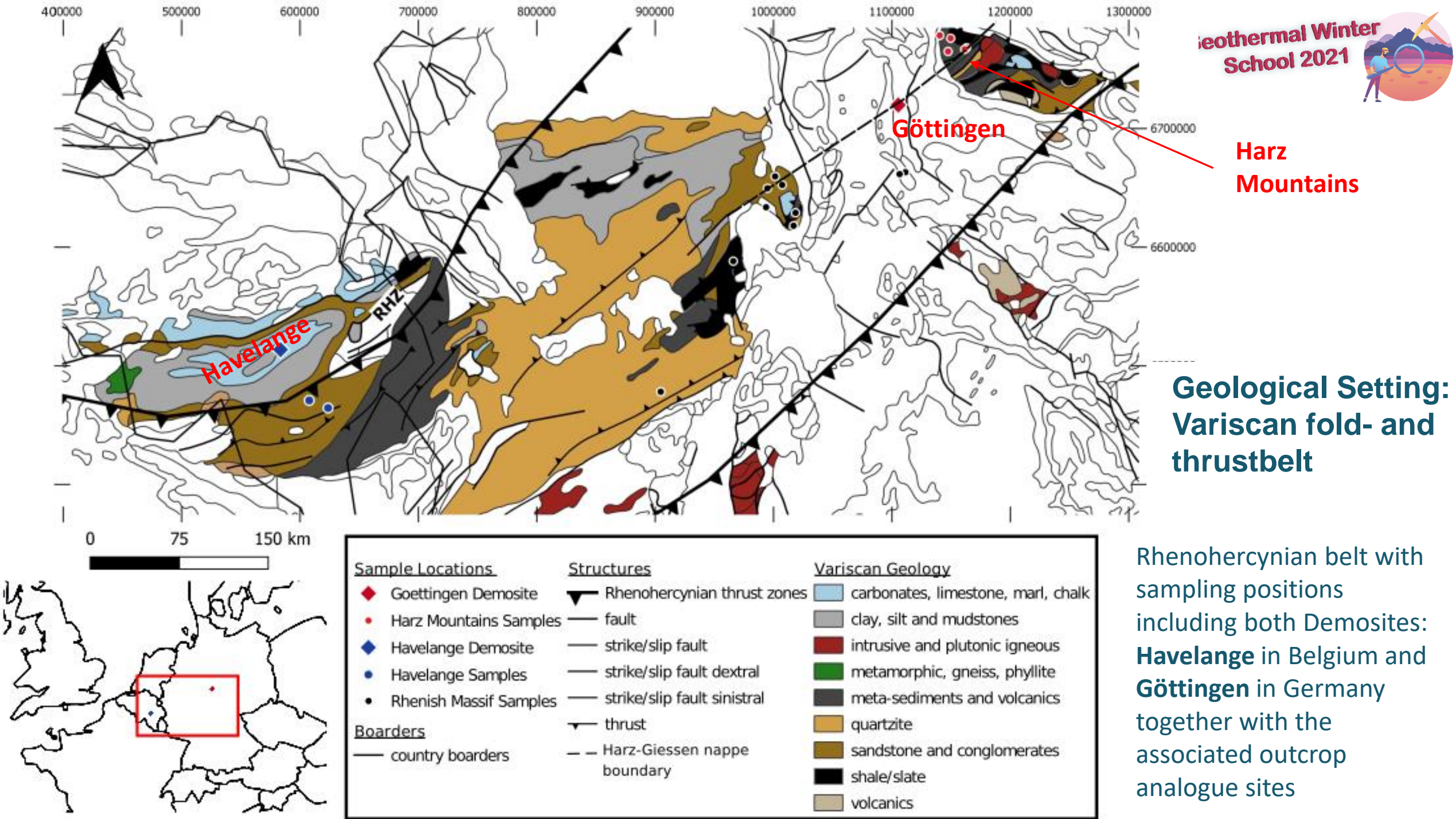


Demosite: Heat Supply of the Göttingen University Campus

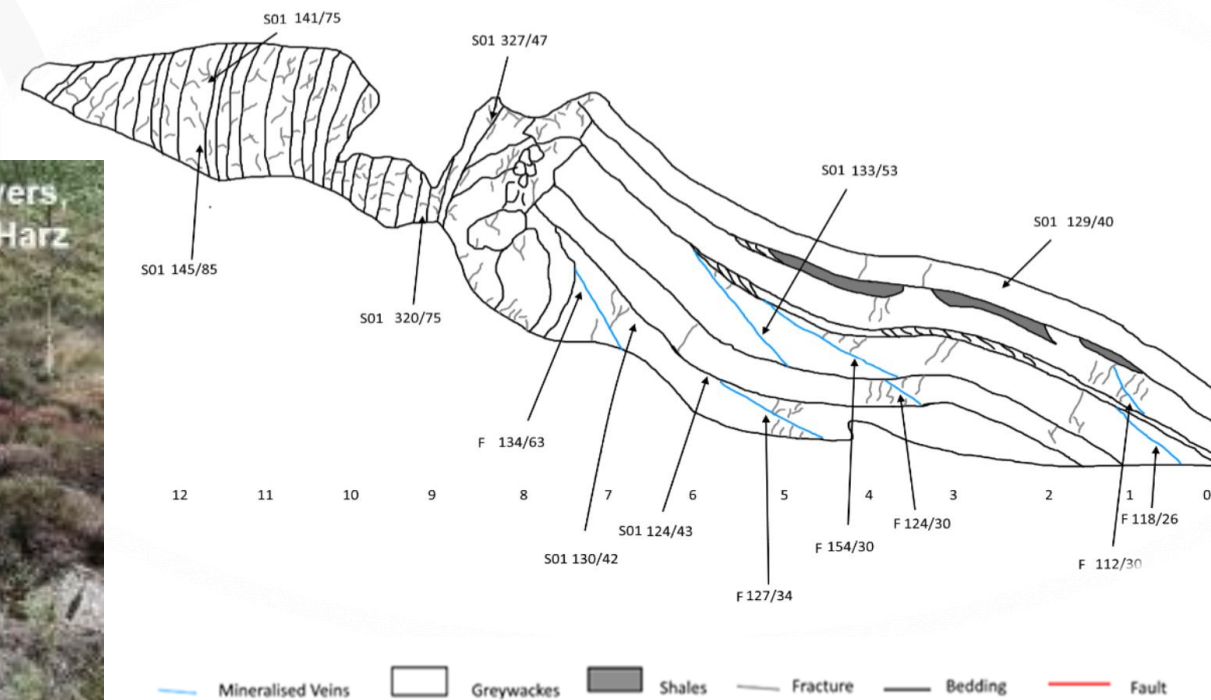
Analogue studies:

- far-field: Rhenish Massif
- near-field: Western Harz Mts.

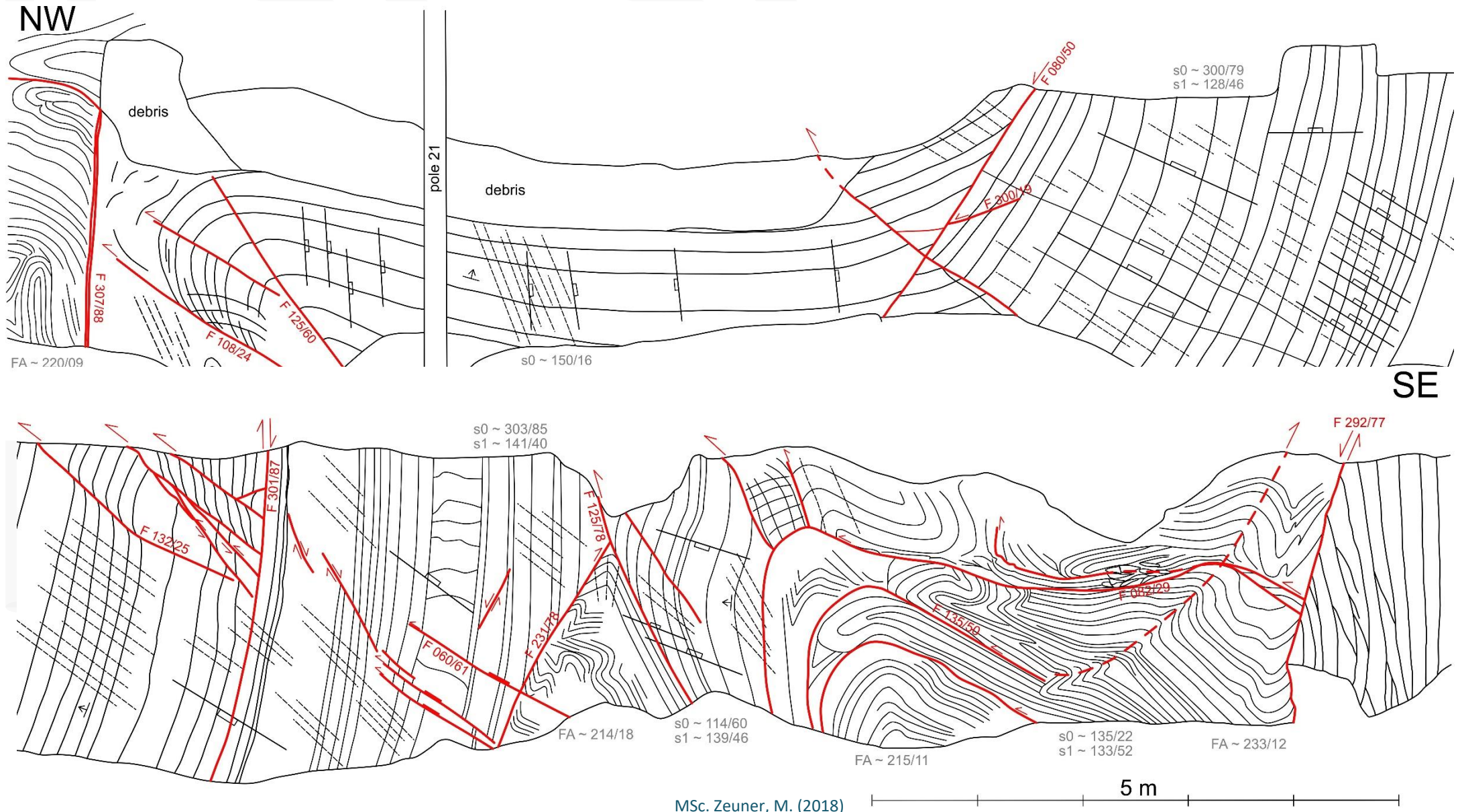
Rock sampling for lab experiments:
physical properties and long-term fluid-rock interactions



Exploration: Reservoir characterisation

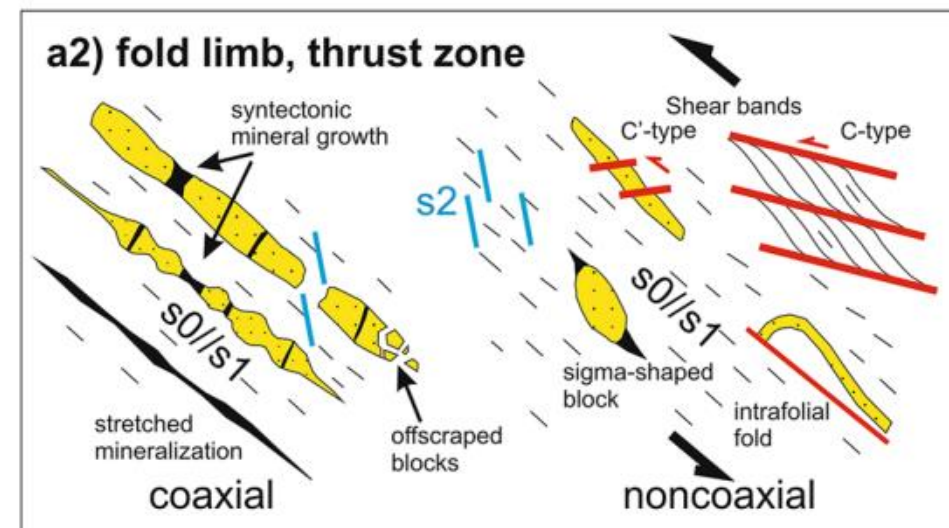
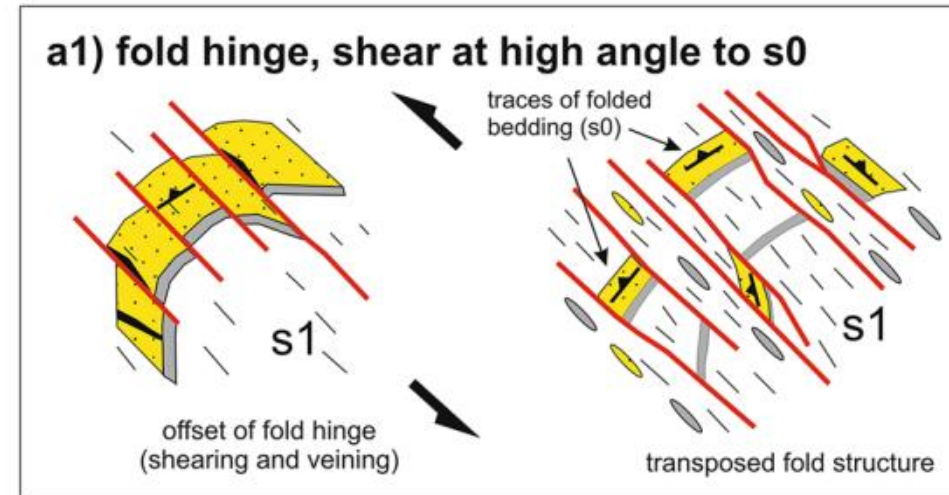
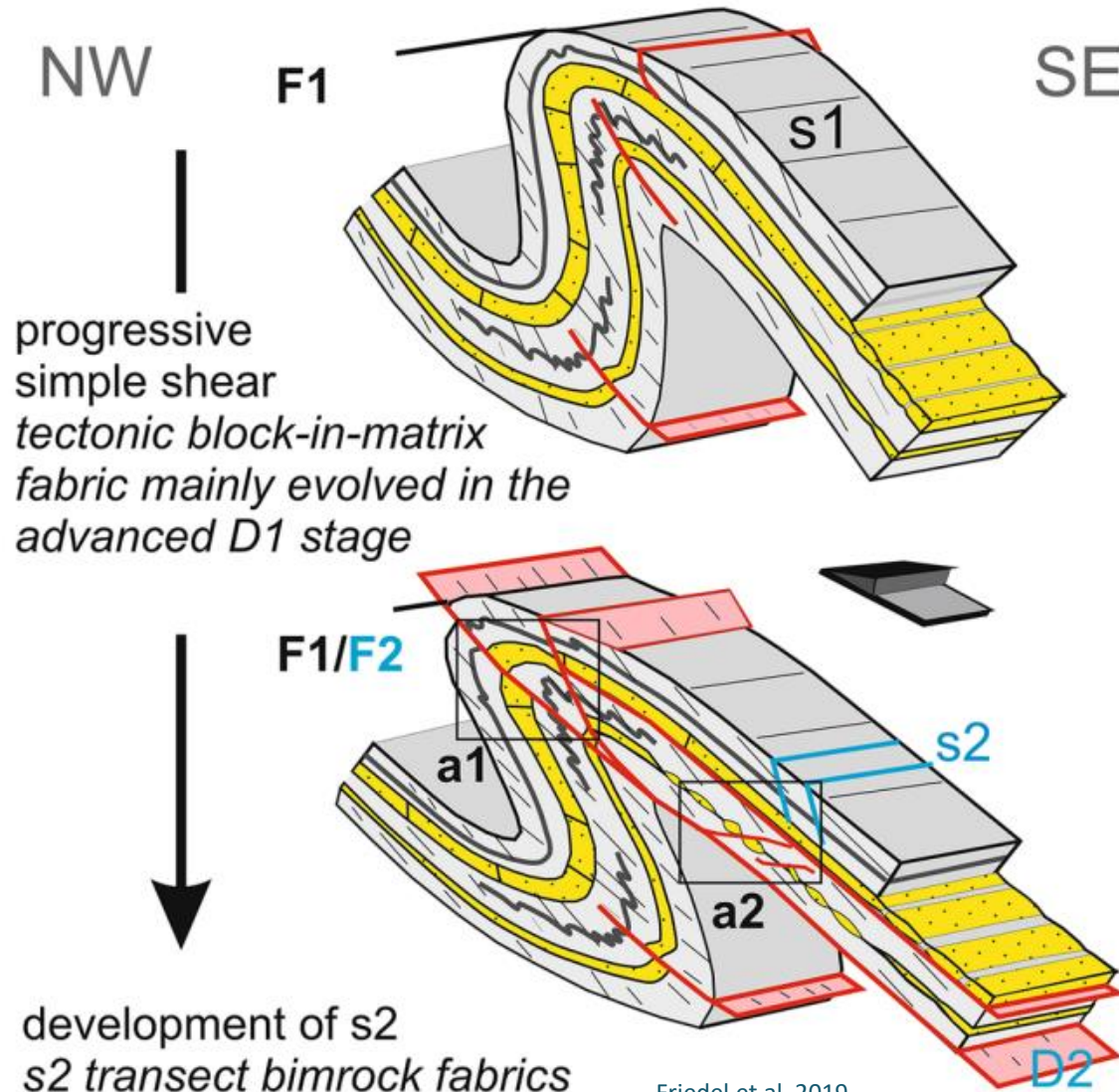


Exploration: Reservoir characterisation



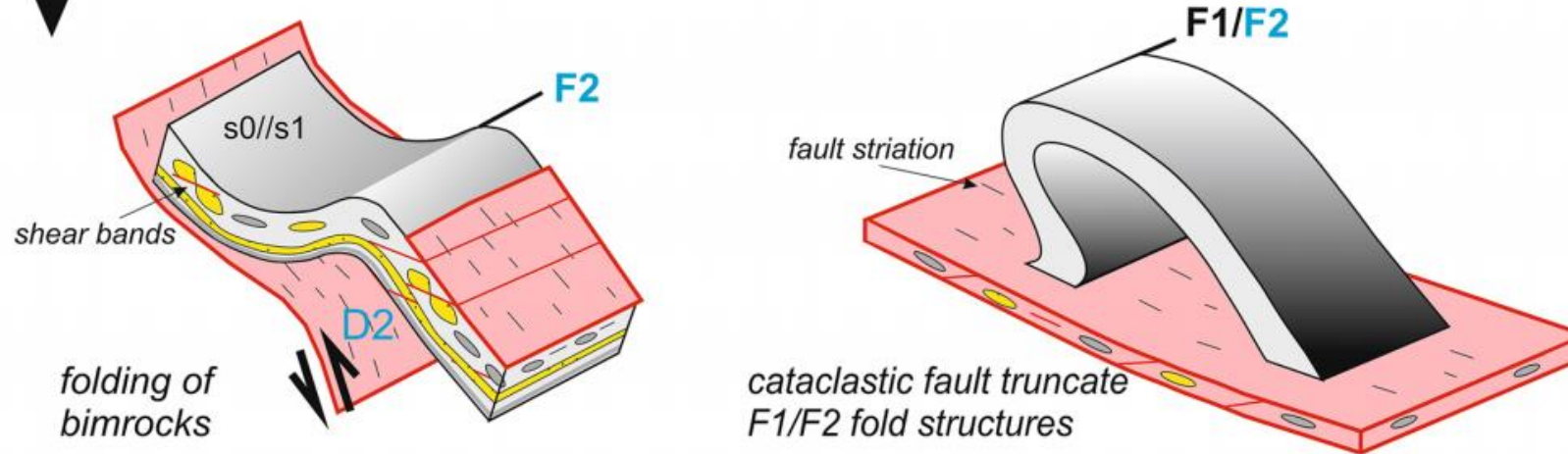
Exploration: Reservoir characterisation

(a) D1: NW-vergent folds (F1) associated with synmetamorphic penetrative axial plane cleavage (s1)

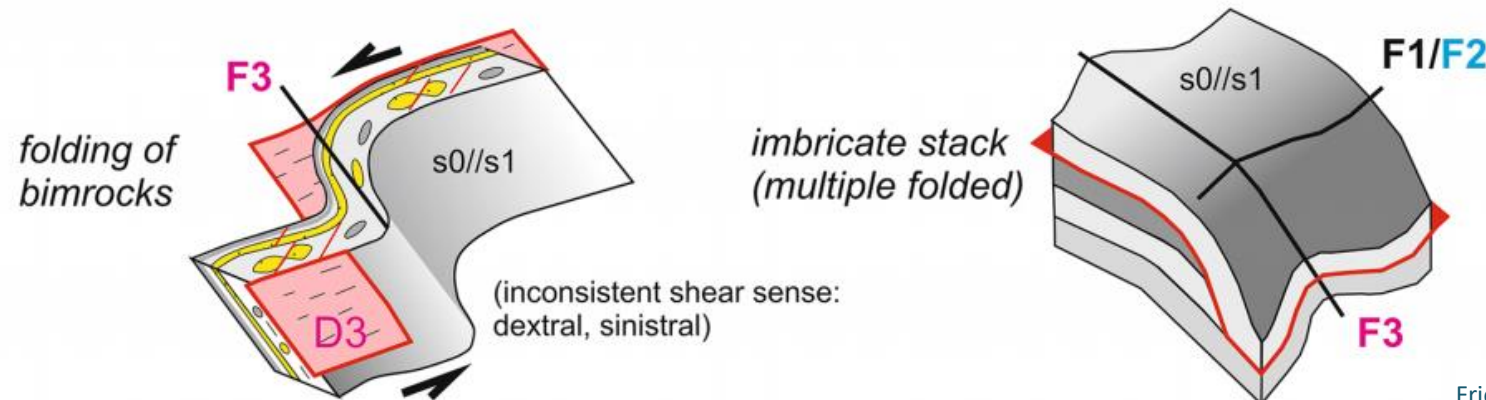


Exploration: Reservoir characterisation

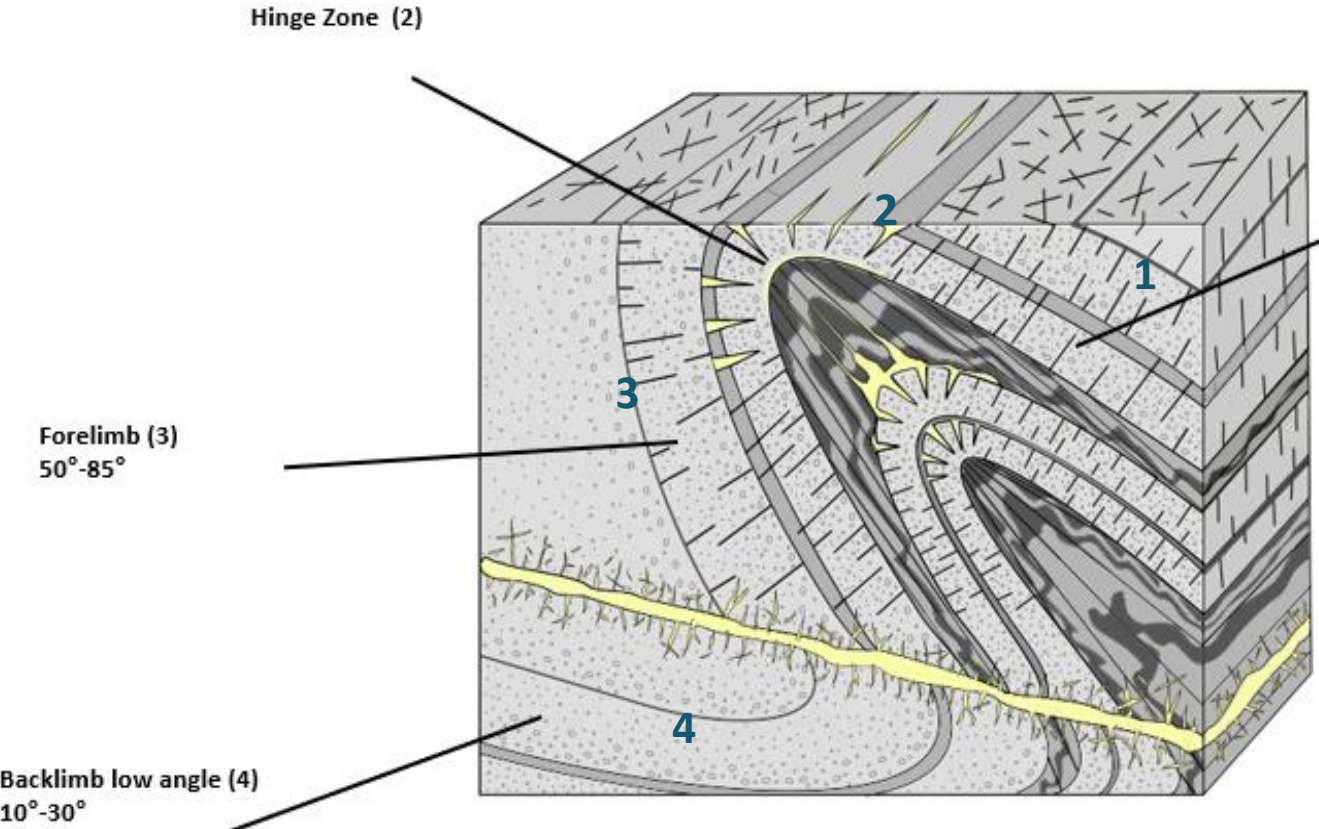
- (b) **D2: Development of s2 and associated folds (F2) during retrograde shortening and shearing. Sustained cataclastic shear deformation and faulting of bimrocks is related to NW-NNW directed displacement**



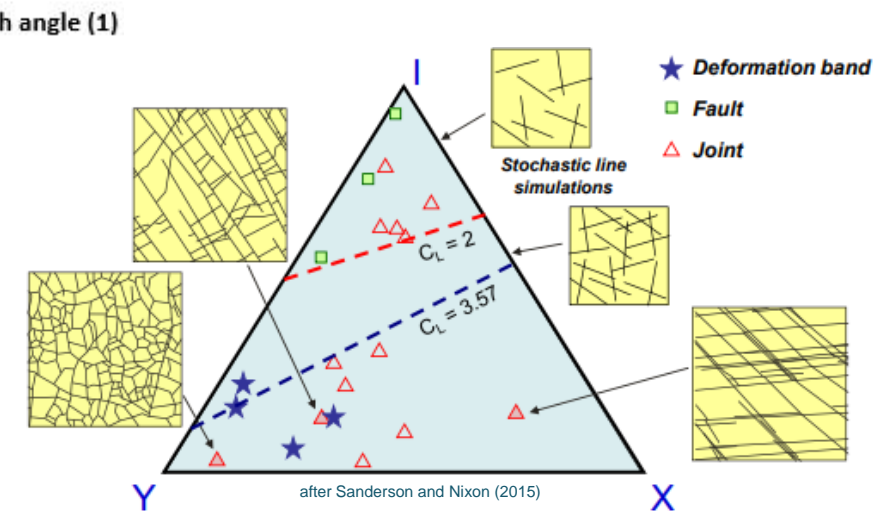
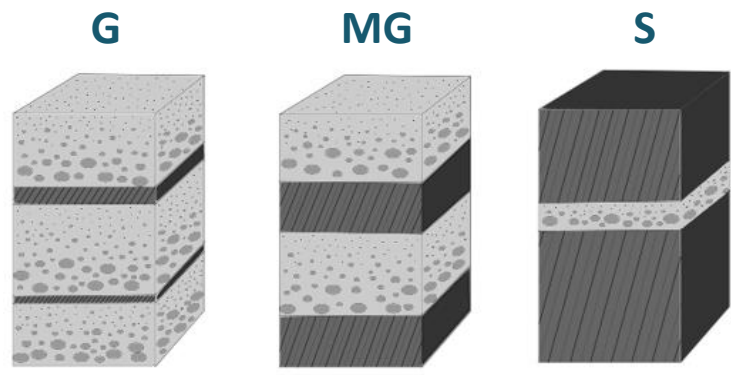
- (c) **D3: Continued cataclastic shear deformation and faulting related to strike-slip tectonics and N/S to NW/SE trending folds (F3)**



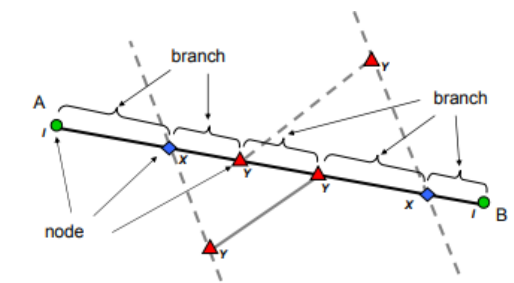
Exploration: Reservoir characterisation



G – Thick greywacke beds with slate intercalations
MG – Greywacke with thick slate beds
S – Thick slate beds with greywacke intercalations

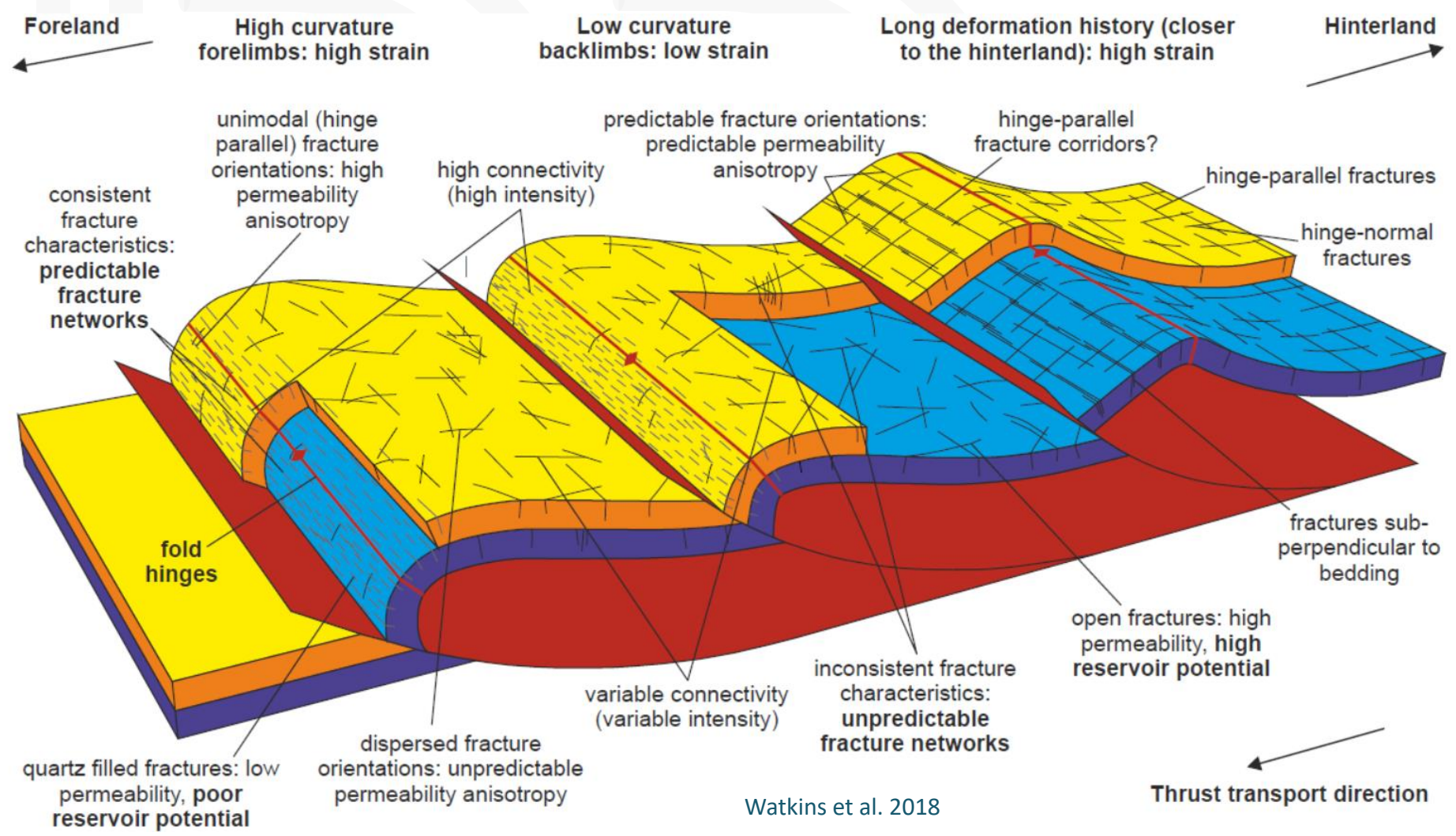


Node - connection or end point of fractures
Line – the trace of a fracture
Branch – the trace between two nodes

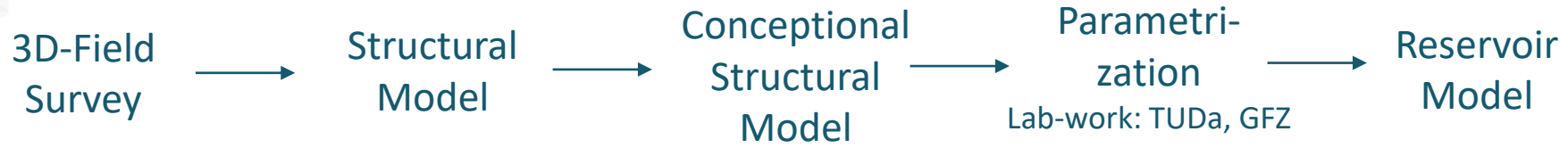


Ford et al. (2021)

Exploration: Reservoir characterisation



Which combination of lithological and structural/tectonic setting can be developed as a heat exchanger?



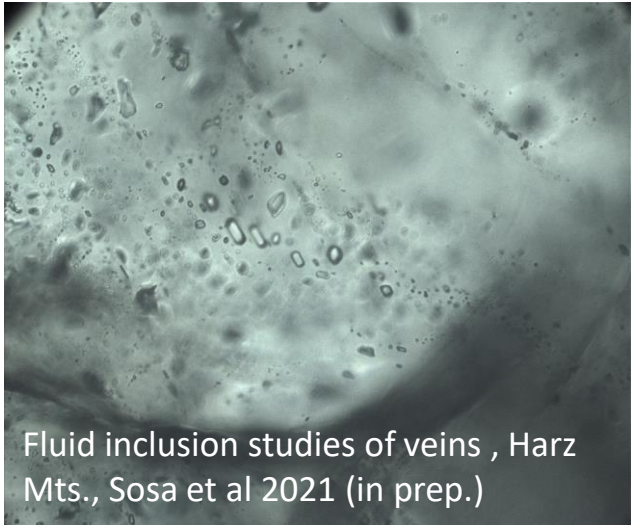
Exploration: Reservoir characterization/modelling



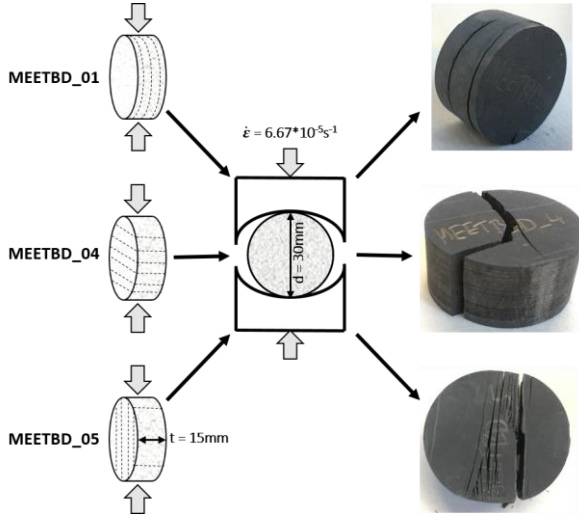
Natural veins, Harz Mts.



Fracture experiments at RU-Bochum, Alber & Backer 2015

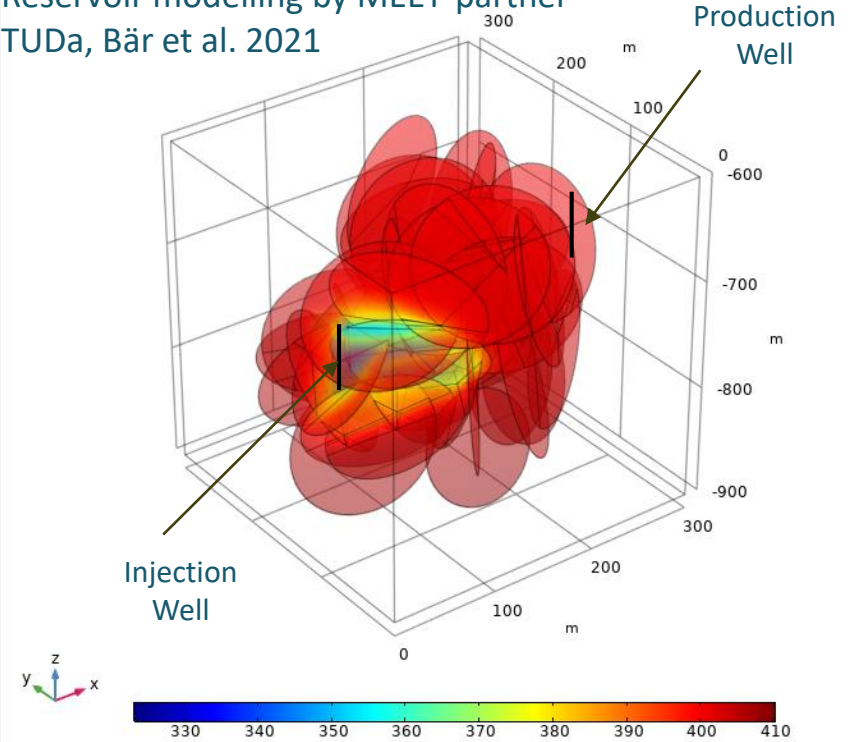


Fluid inclusion studies of veins, Harz Mts., Sosa et al 2021 (in prep.)



Physical properties at TUDa Darmstadt (Bär et al. 2021), Long-term Experiments on fluid-rock interactions at GFZ in Potsdam (Cheng et al. 2021)

Reservoir modelling by MEET-partner TUDa, Bär et al. 2021



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Exploration: Research well strategy

Deep Seismic Profile GOE_2015_02
(seismic line not available yet)

Research well

no specific target
definable
(horizon/structure/
tectonic unit)

Well filling =
dead end

Unorthodox approach:
Target definition after drilling
following the idea to find the most
effective combination of
lithological and structural/ tectonic
setting to develop a heat
exchanger

- by considering lateral extension
in a highly anisotropic reservoir
- societal acceptance of
stimulation measures

Bottleneck?

Getting money for such a **risky** research well

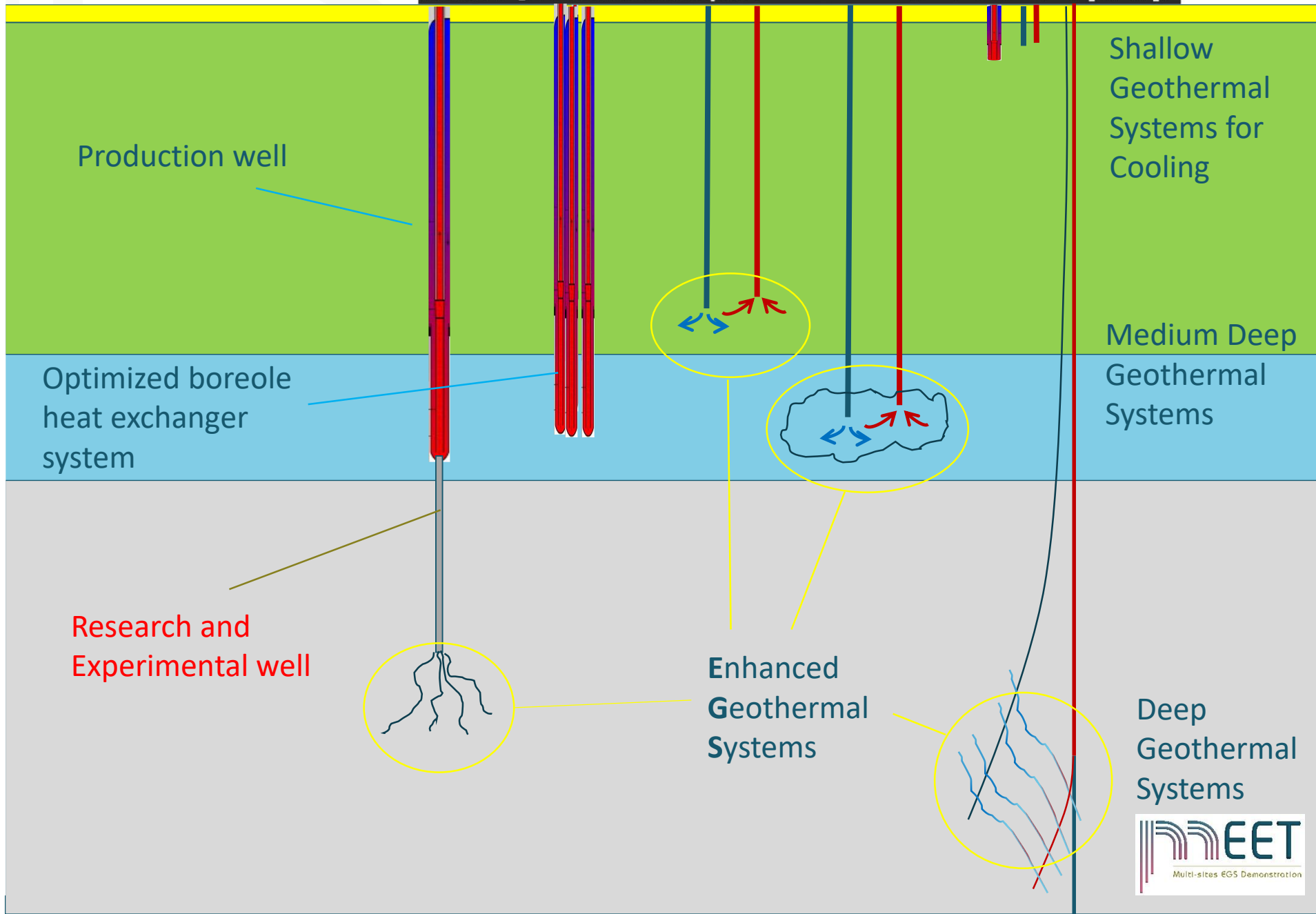
Risk mitigation measures?

- completion and optimization of the pre-studies (currently done in MEET)
- considering the conditions of public funding:
„Geothermal energy (research/exploration) well can only be an integrated element in a complete energy transition concept“

Summary: Possible Production scenarios

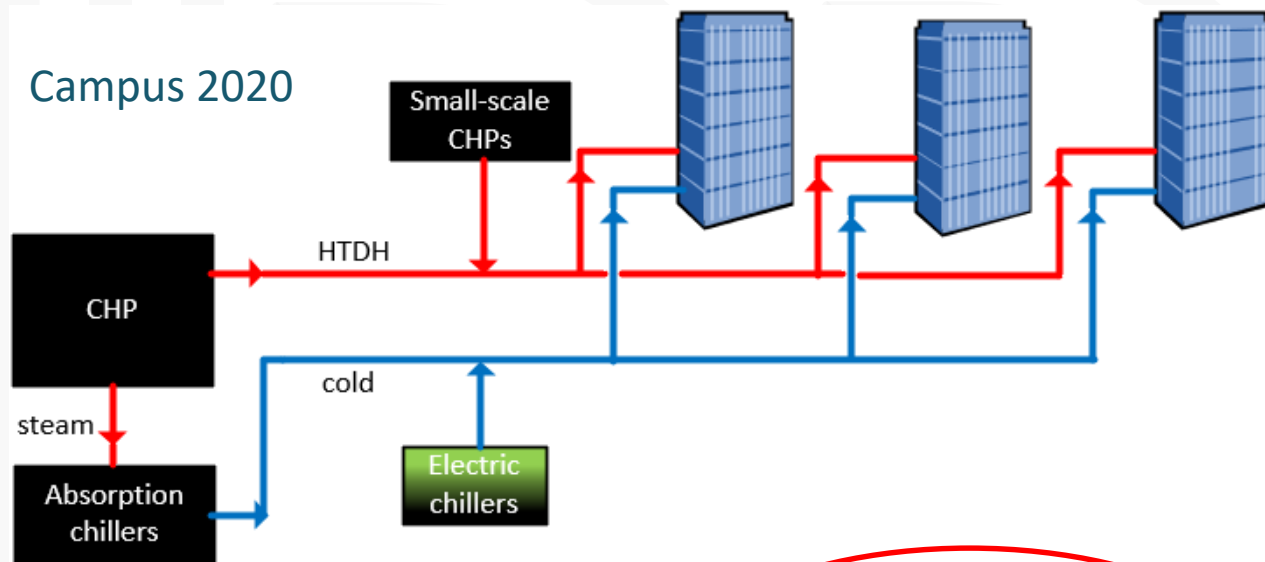


Exploration: Research well strategy

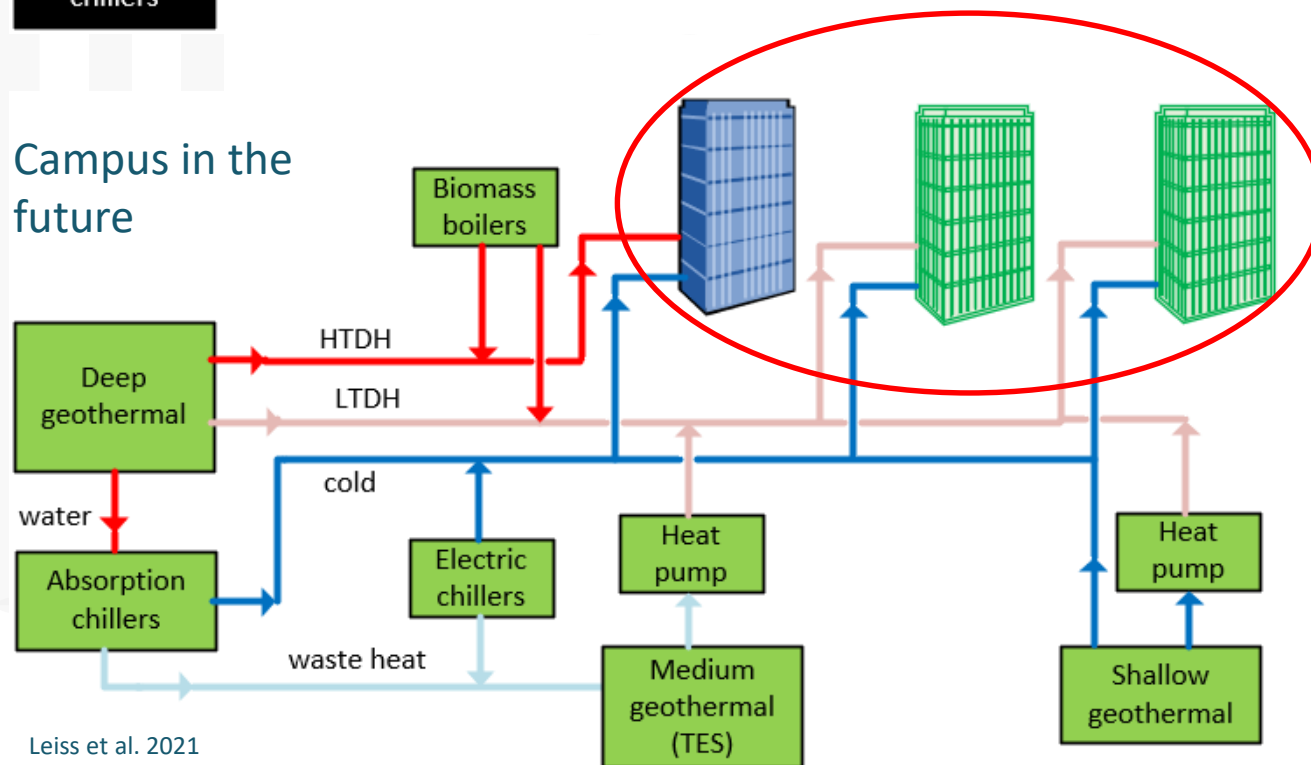


Exploration: Energy transition concept for the campus

Campus 2020



Campus in the future



Leiss et al. 2021



Analysis of potential scenarios of Enhanced Geothermal System development for the Göttingen University campus, Romanov et al. (to be submitted)

New bottleneck:

The energy supplying planning of the new buildings and the remodelling of old buildings need to be optimized for geothermal integration to give the geothermal energy development an economically competitive standing

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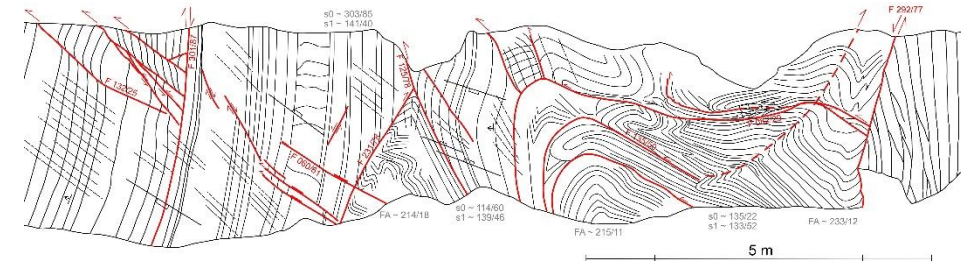
Complex System



Multi-sites EGS Demonstration

Complex System

Surface infrastructure



Subsurface infrastructure

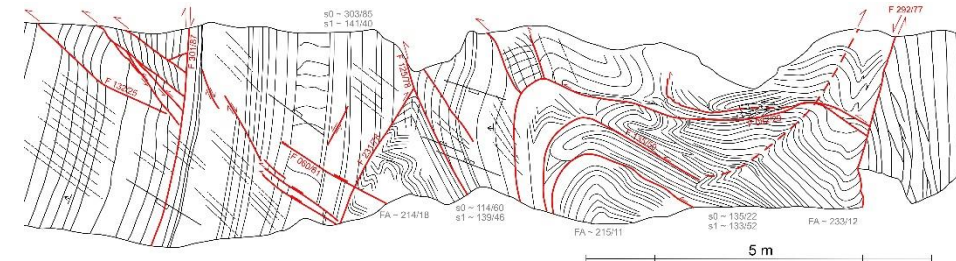
Summary and outlook

Integrated and sustainable energy supply
including building infrastructure

Bottleneck: Iterative and coupled process needed

Integrated geothermal systems:
shallow, medium and deep systems

Surface infrastructure



Subsurface infrastructure

Summary and outlook

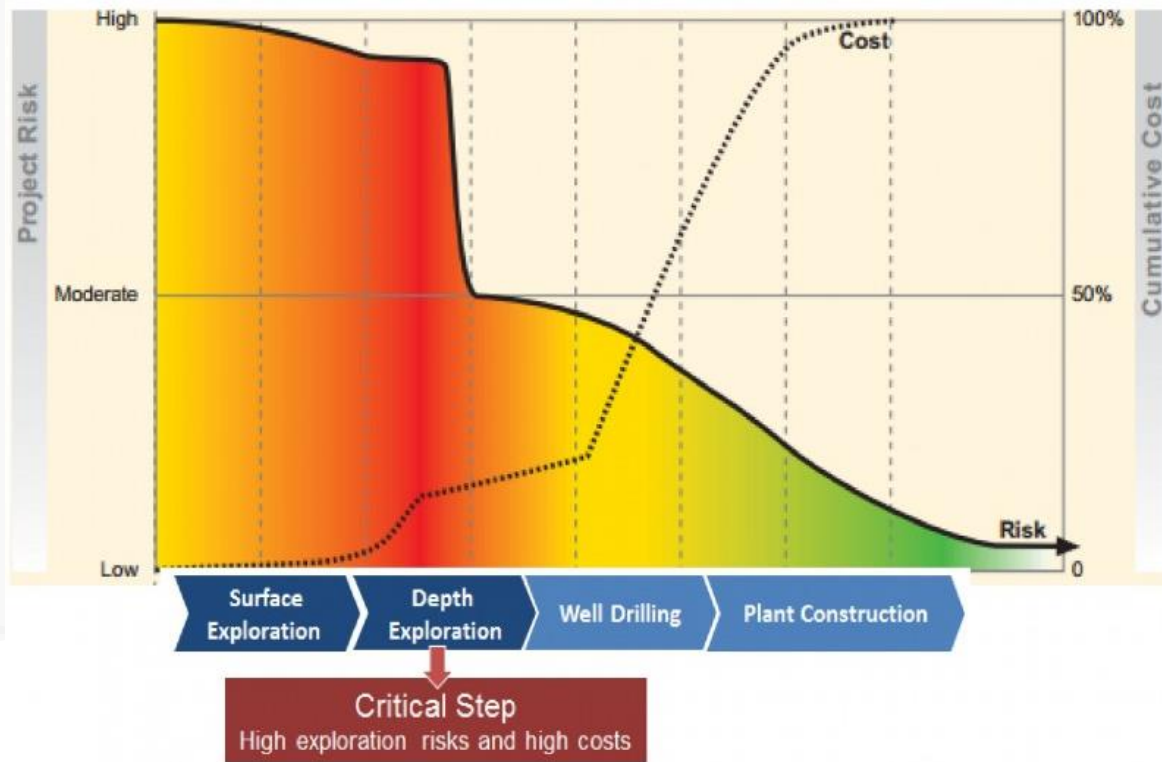
Bottleneck

To bring the project to the next investment level:

- Project management
- Responsibilities (geoscientists to building management, working level to management level to politics)
- Financial investment

Speciality in our case:

Complex System



From: <https://www.thinkgeoenergy.com/regulation-risk-mitigation-and-adequate-funding-main-ingredients-for-geothermal-development/>

A **complex system** can be seen as a problem, but in our case, it is a **great chance** and can be changed into a **challenge**.

Developing an **integrated energy supplying system** (holistic approach) is the **most effective way** to contribute to a **carbon dioxide balanced atmosphere!**

Challenge for the scientist: how to deal with the pressure of the only interest of the (financial) stakeholders:

„When and how much geothermal energy for what costs?“

compare with recent situation of virologists:

„When is a vaccine available and when is the pandemic gone and when can we go back to „normal“ life?“

Outlook:

Ivan Rasjsl: Site-specific environmental and economic assessment of EGS using Decision-Making Tool (DMT)

Bianca Wagner: Concepts and data sources for mapping deep geothermal resources throughout Europe

Thank you very much for your attention



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