



Engineered Geothermal Energy Systems in Europe

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MEET Project – Geothermal Winter School – February 2021

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Outline



- Introduction (market; society-economy-technology, objectives EGS)
- Reservoir characterisation
- Reservoir engineering
 - hydraulic stimulation and induced or triggered seismic events
 - Geldinganes treatment 2019
 - chemical stimulation
 - Soultz treatment 2019 and concept for Mezöbereny treatment 2021
 - thermal stimulation
 - concept for Mezöbereny treatment 2021
 - Cost breakdown of the different treatments
- Reservoir exploitation
- Conclusions



Demonstration of soft stimulation treatments of geothermal reservoirs





Introduction

market, recovery of geothermal heat, why Engineered Geothermal Systems, targeted stakeholder groups, society-economy-technology, objectives EGS



Energy transition requires a change in heat supply

Heat & Chill

(without electricity)

Process-

heat



Electrical power

20,8%

Grand challenges:

- Climate change
- Energiewende

Heat market ~ 2x market for electricity today ~14% from renewable ressources

Geothermal – the sleeping giant

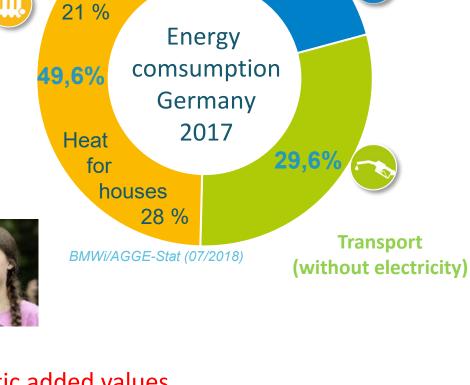
- Huge potential of deep geothermal
- Low CO2-emissions

- Local base load energy source





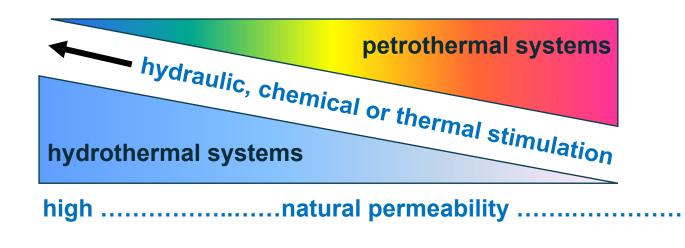
\rightarrow with geothermal domestic added values

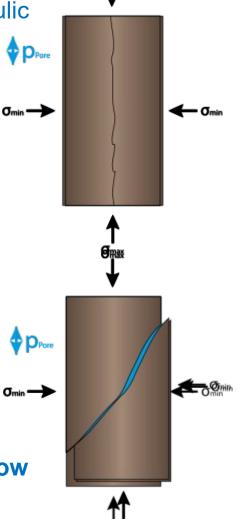




Enhanced geothermal systems (EGS)

- The EGS concept includes artificial improvement of the hydraulic performance of a reservoir with the goal to use it for an Pore economical provision of heat or electric energy
- The enhancement challenge is based on several non-conventional methods for exploring, developing and exploiting geothermal resources that are not economically viable by conventional methods
- Enhanced vs Engineered





low

Omax





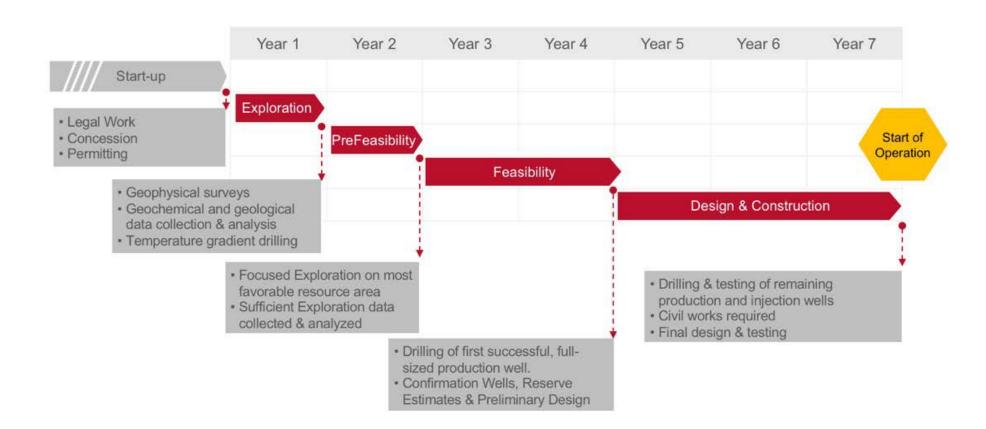
Targeted Stakeholder Groups







Geothermal Project Timeline





Richter 2018

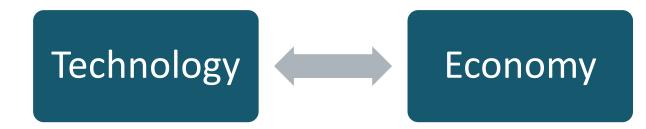


Why is the development so slow?

Identify bottlenecks of deployment!

How can we accelerate the deployment?

Society





Society



Acceptance Public debate on a sufficient level Fake news concerning fracking and geothermal etc. Benefits for the society not transarent Acceptability Provide options Vironmental effects ile unwis ILIS. Make the value chain visible Participation Mining authorities Approval procedures Permitting



Economy



Acteurs

Demand and supply Domestic energy providers Those, who are responsible or safe energy provision Those, who want to earn money

Services

Contribution to the developing chain (exploration, drilling,...) Reliable mitigation strategies for unwished environmental effects Risk assessment and risk management

Incentives



Feed in tariff

Campaigns for market penetration Prof. Dr. Ernst Huenges GFZ Potsdam Technology









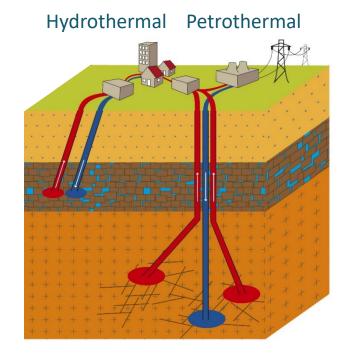
Deep geothermal energy utilization

Challenges:

- Easily exploitable reservoirs limited (hydrothermal systems)
- Most rocks require engineering (petrothermal systems)

Tasks:

- Increase productivity (economics)
 → Stimulation
- Reduce seismicity (environmental impact) → Soft stimulation







Reservoir Characterisation





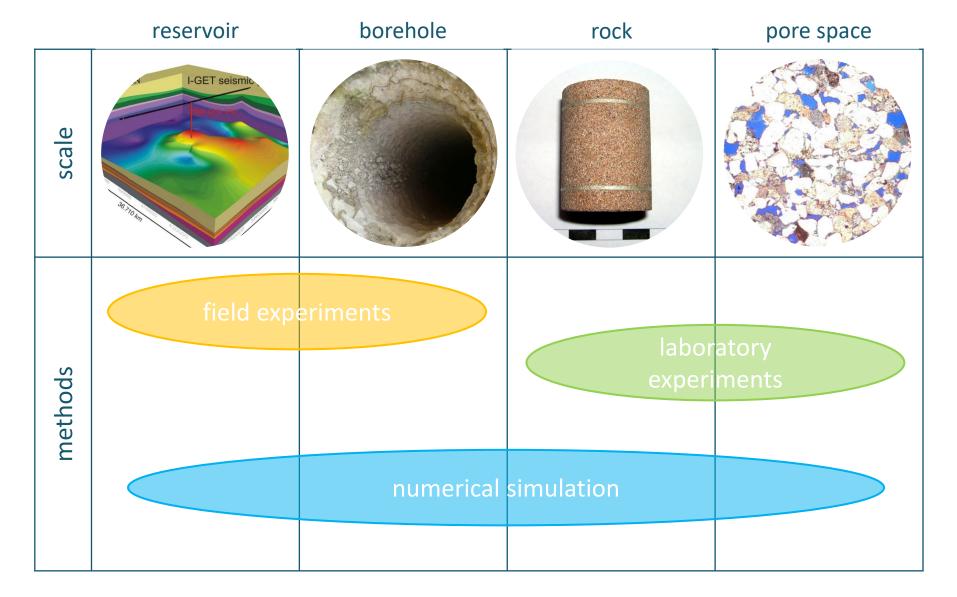
Exploration Goals: Imaging and characterization of geothermal fields and reservoirs

Methods:	Results:	Importance:
Structural (field) geology	Geometry and structure	Controls on geothermal activity and sustainability!
Seismics	Stress field	
Seismology	Lithology, fracture characterization	
Magnetotellurics Other Geophysics,	Alteration, fault zone characterization	
Temperature, Geochemistry	Reservoir boundaries & active faults	



Methods

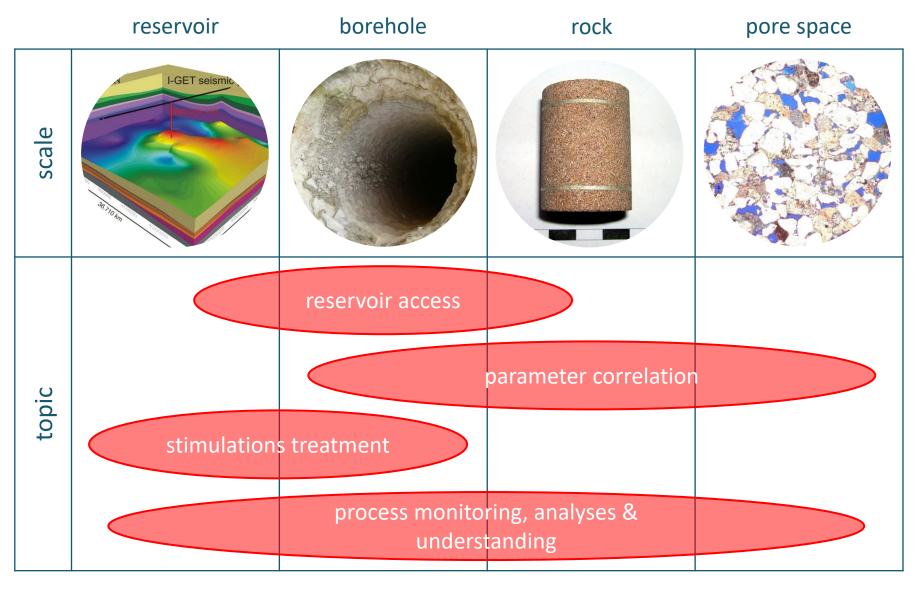




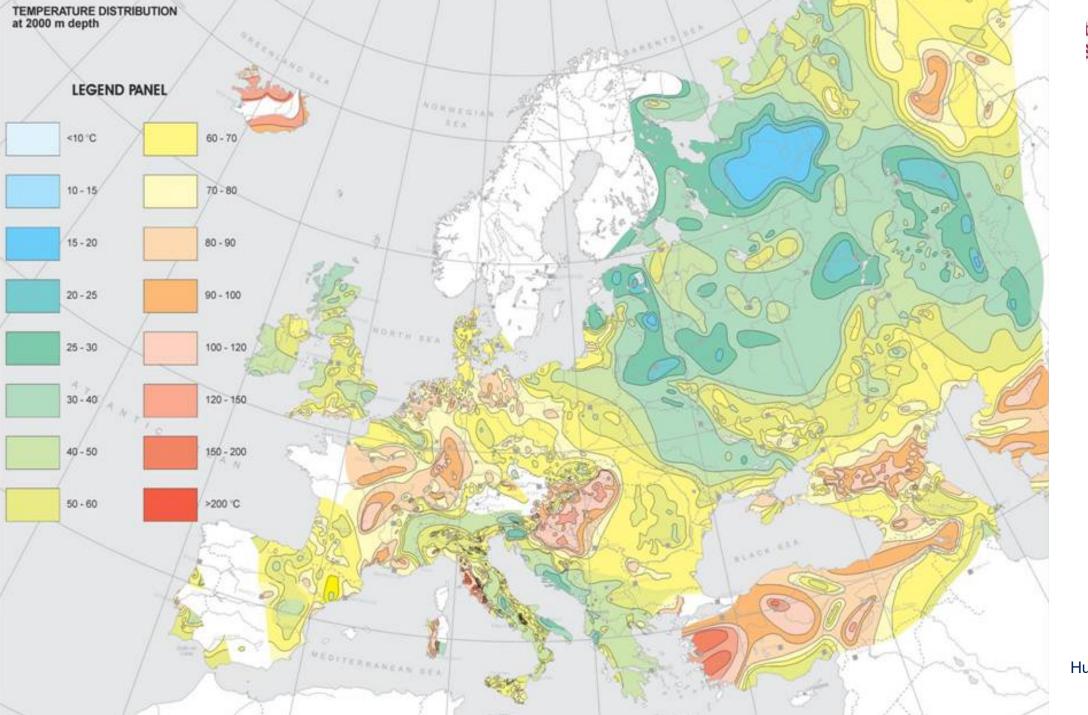
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Topics





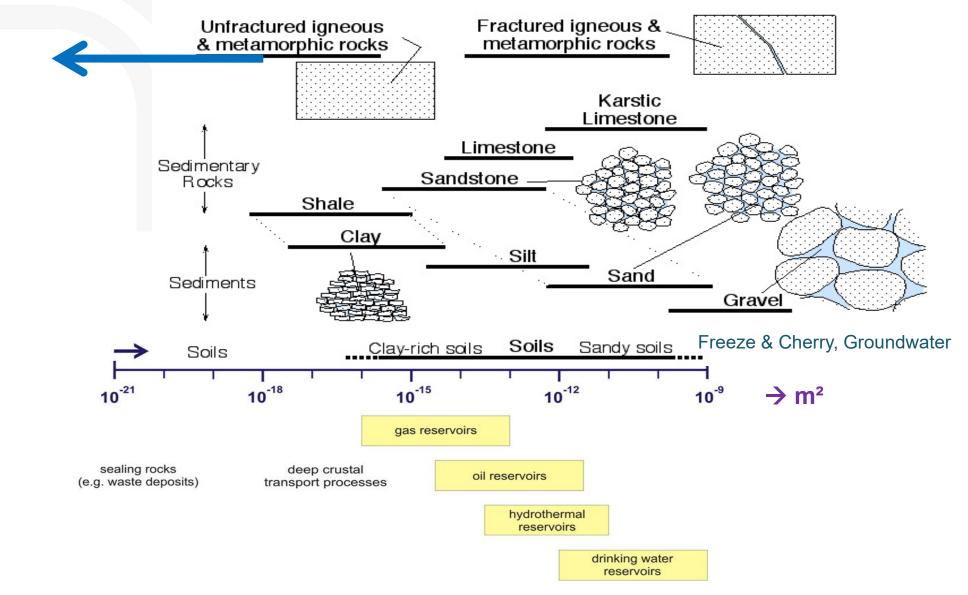




Hurter & Schellschmidt 2003

Permeability of rocks





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Definition of the Geothermal Fluid

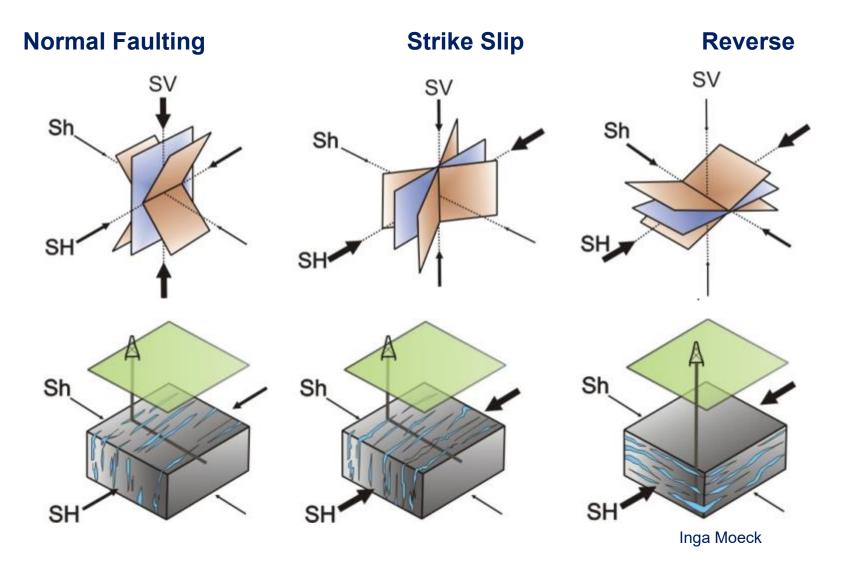
- multi phase substance (gas + liquid)
- high temperature
- transported in the pores or fractures of a geological formation (= reservoir)





Regenspurg, 2013

Stress regimes and their impact to frac orientation

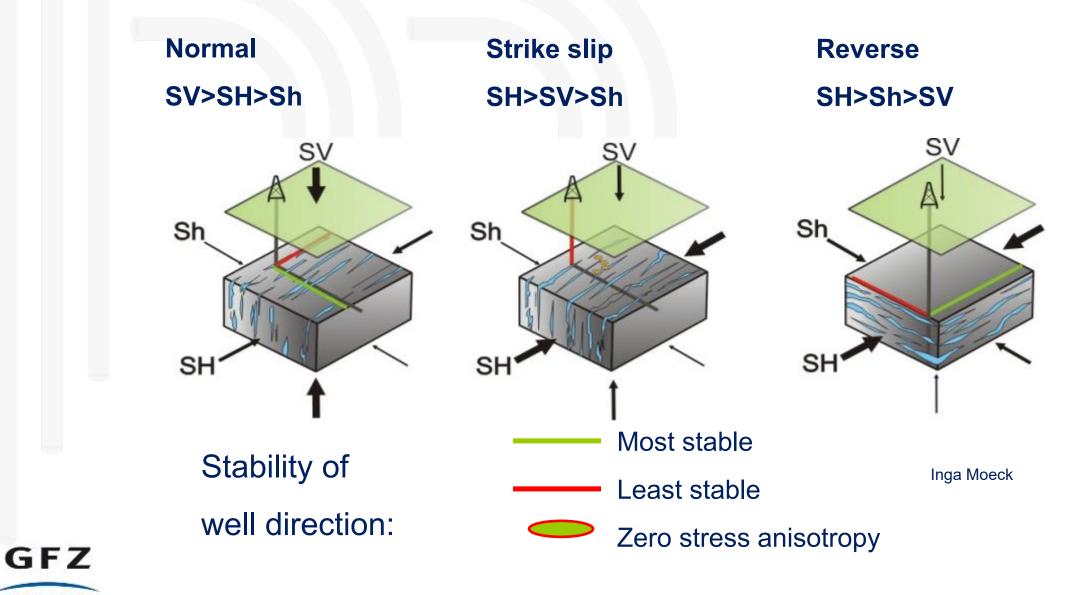






Most stable well path orientations in various stress regimes

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POTSDAM



Demonstration of soft stimulation treatments of geothermal reservoirs

Reservoir engineering Results of the DESTRESS-project



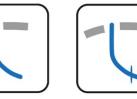
Foreseen stimulation techniques



Demonstration of soft stimulation treatments of geothermal reservoirs

Borehole configuration







sw with

laterals

doublet

single well

sw with one fracture sw with multistage fractures



Treatments





hydraulic injections

chemical thermal injections







1



continuous

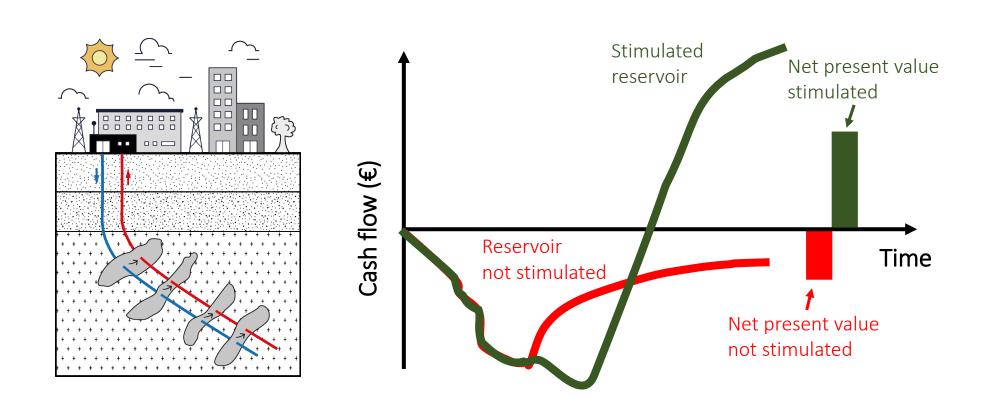
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stepwise increase

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DESTRESS

Demonstration of soft stimulation treatments

of geothermal reservoirs

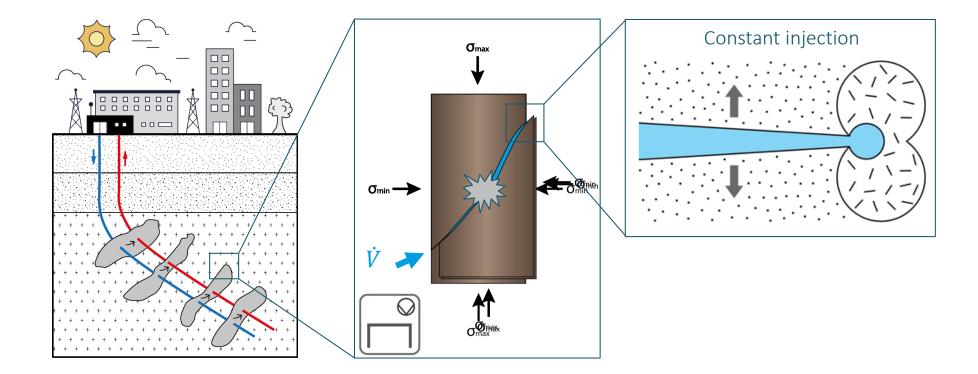






Demonstration of soft stimulation treatments of geothermal reservoirs

Conventional hydraulic stimulation process



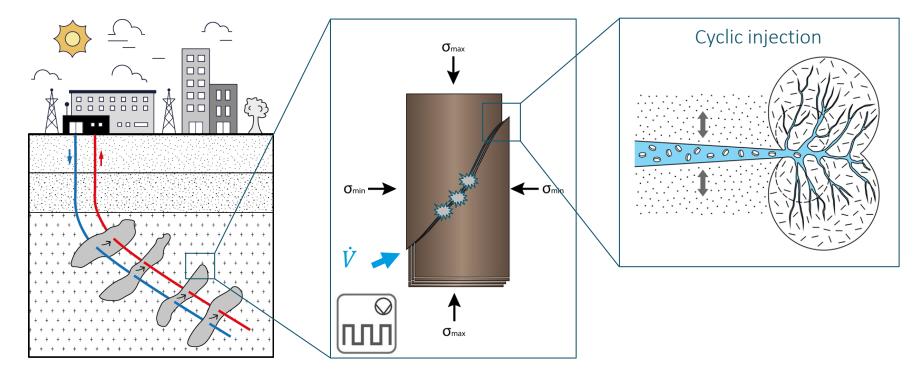




Demonstration of soft stimulation treatments of geothermal reservoirs

Objective: Validation of "Cyclic Soft Stimulation" Concept

(Hofmann et al. 2018, 2019)



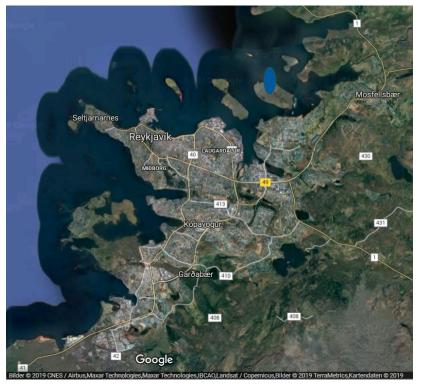




of geothermal reservoirs

Field experiment in Reykjavik, Iceland 7 October – 1 November 2019





Partners & contractors:

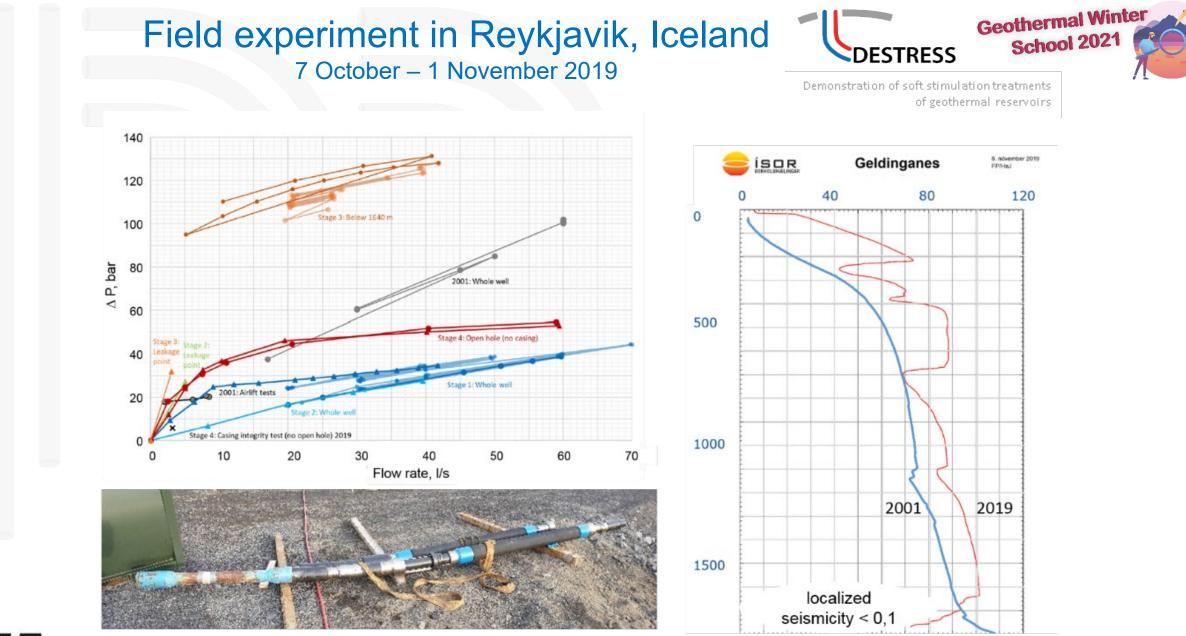












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Demonstration of soft stimulation treatments of geothermal reservoirs

Lessons learnt Geldinganes:

- a multi-stage stimulation attempt with a straddle packer assembly
- Increased injectivity by a factor of ~3 to 1.25 l/s/bar , low seismicity
- demonstrated treatment is a new developing option for geothermal heat supply in Reykjavik





Next steps:

more to come (mature multi-stage stimulation \rightarrow Bedretto)





Demonstration of soft stimulation treatments of geothermal reservoirs

Conceptual Chemical Stimulation (I)

Fractured rocks

Acidisation to weaken strength of particles (e.g. barite) in contractions (Soultz, France December 2019)







Soultz GPK4 stimulation methodology

Acid selection for Calcite and Quartz dissolution (lab testing)

Demonstration of soft stimulation treatments of geothermal reservoirs

DESTRESS

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Sample @1674m transformed into illite Secondary quartz sealing veins secondary quartz vein

Lummer & Rauf, EGC 2019

Secondary illite (clay bearing K) located in the damage zone (DZ) around the quartz vein (QZV)

Relics of primary K-feldspar, partly

Strong dissolutions of illite and

K-feldpars are not affected

Improvement of hydraulic performance after chemical treatment: factor 4 and 30





Stimulation methodology : Coiled Tubing



Demonstration of soft stimulation treatments of geothermal reservoirs

Injection of acid in front of the targets with a coiled tubing

Pro ++

- Protect more than 4 km of the 9"5/8 casing from the acid allow focused injection
- Reduce acid volume in the well in case of injection pump failure

Con --

- Risk of Coiled tubing stuck or Lost In Hole
- Operation more expensive than well-head injection

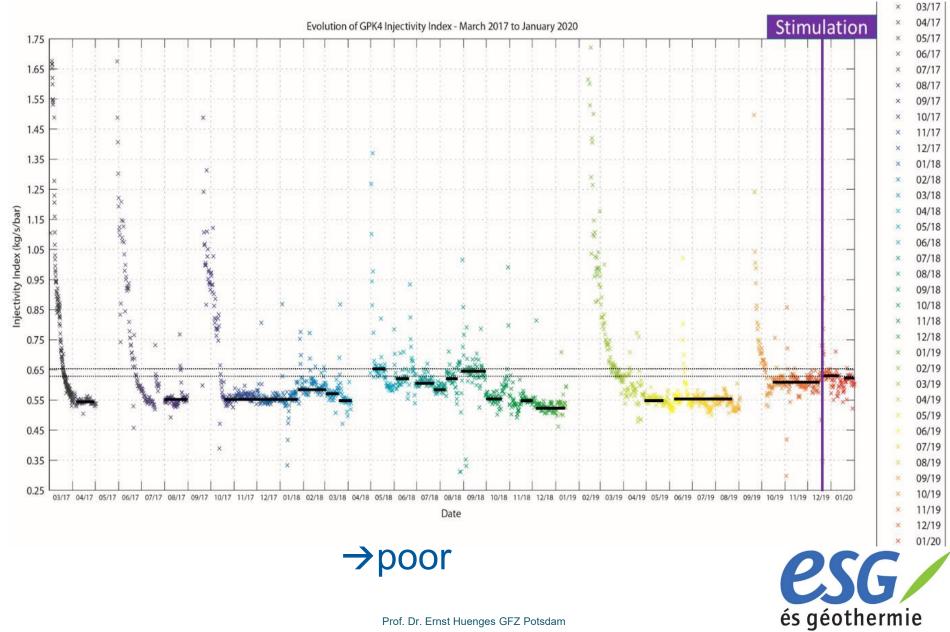






Stimulation effect









- Treatment itself was a mature operation
- No change of seismicity during and after

Why improvement poor?

- Past operations have probably already improved the near wellbore permeability of the well
- A positive effect of the acid treatment may be compensated by other effects such as fracture collapse, fine transport or precipitations at the wrong locations.

To do:

- Laboratory investigations are helpful but not sufficient to clear in advance the performance of the treatment.
- More information required prior to the decisions for the treatment such as additional logging (PLT, casing integrity log) to determine suitable flow zones.







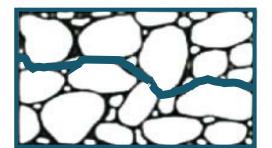
Demonstration of soft stimulation treatments of geothermal reservoirs

Conceptual Chemical Stimulation (II)

Porous rocks

Acidisation to remove obstacles in pores (e.g. carbonates and fines) (Mezöberény, Hungary 2021)











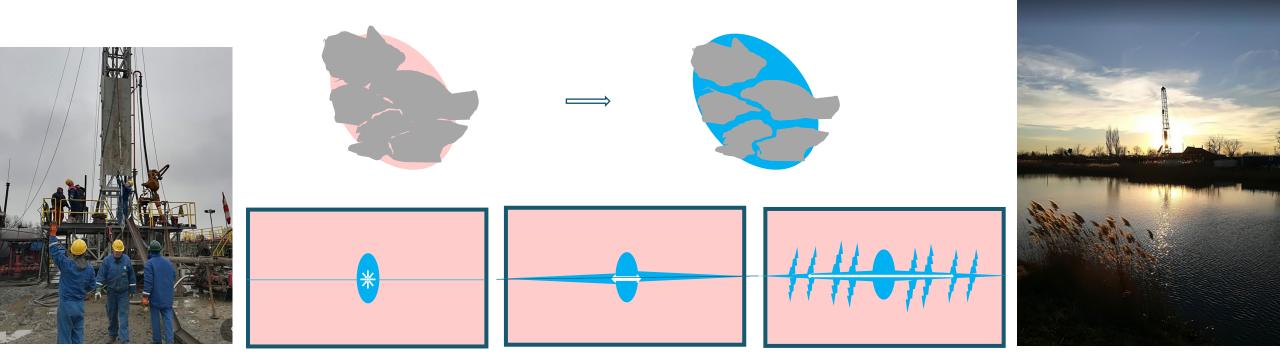


Demonstration of soft stimulation treatments of geothermal reservoirs

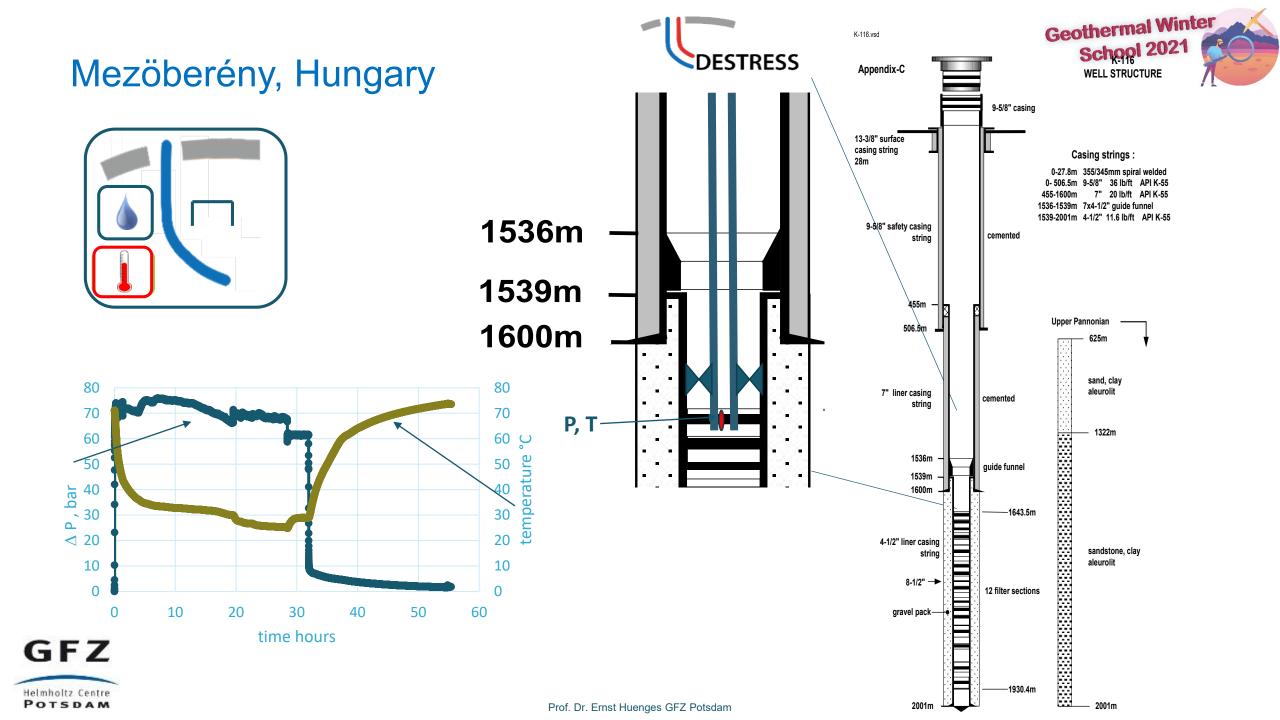
Porous or fractured rocks

Creating fracture due to thermal induced shrinkage (Mezöberény, Hungary early 2021)





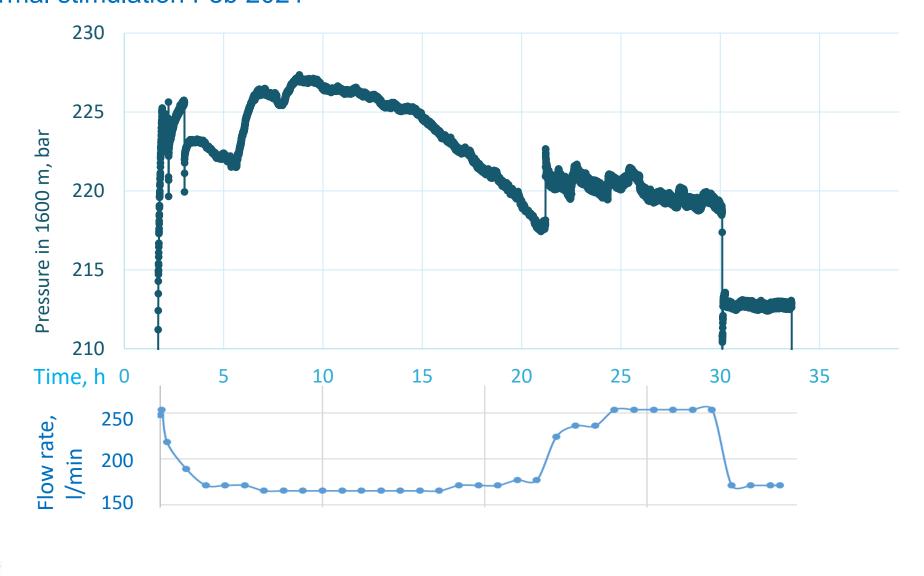




Mezöberény, Hungary, Thermal stimulation Feb 2021

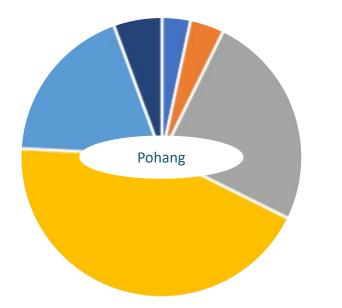


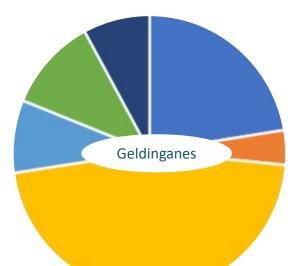
Demonstration of soft stimulation treatments of geothermal reservoirs

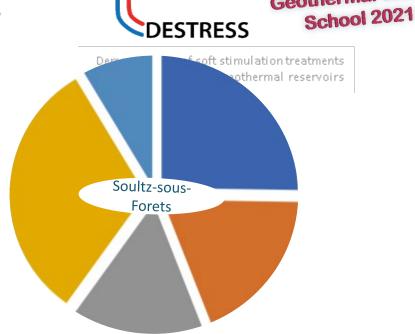


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Costs Breakdown of DESTRESS treatments



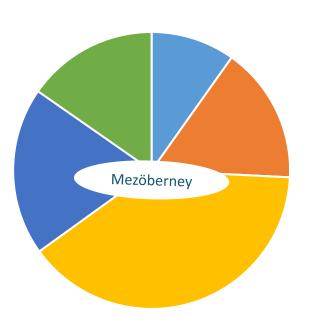




Geothermal Winter

Mob/Demob Rig resp. Coiled Tubing Chemical Fluids Cleaning/Waste management Stimulation Treatment (incl. crews)

Supervision/Planning Logging/Wellsite preparation Monitoring





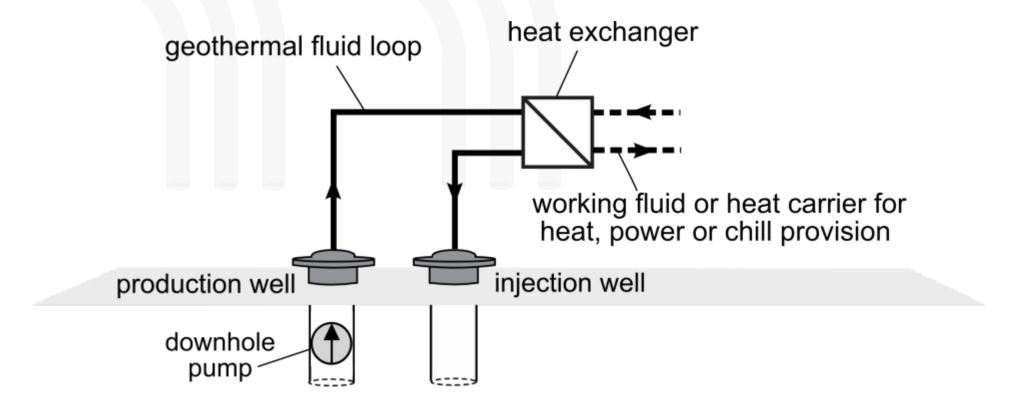


Reservoir exploitation



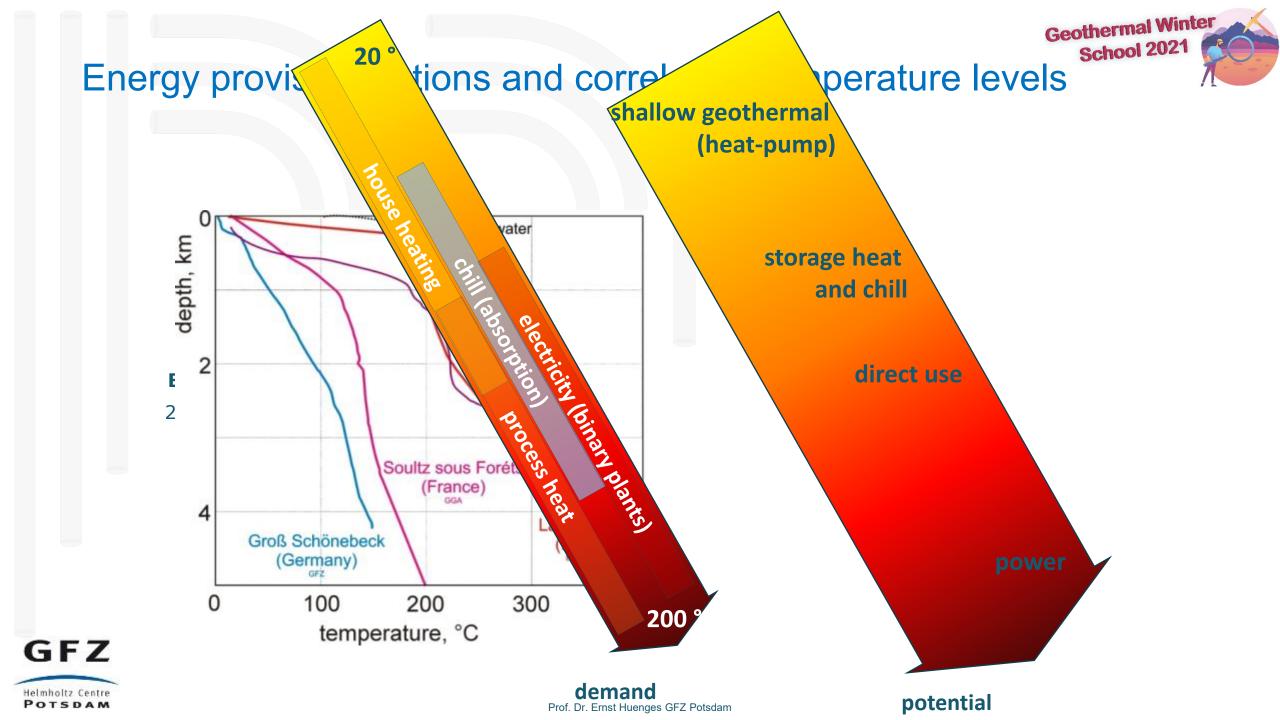


Thermal water loop



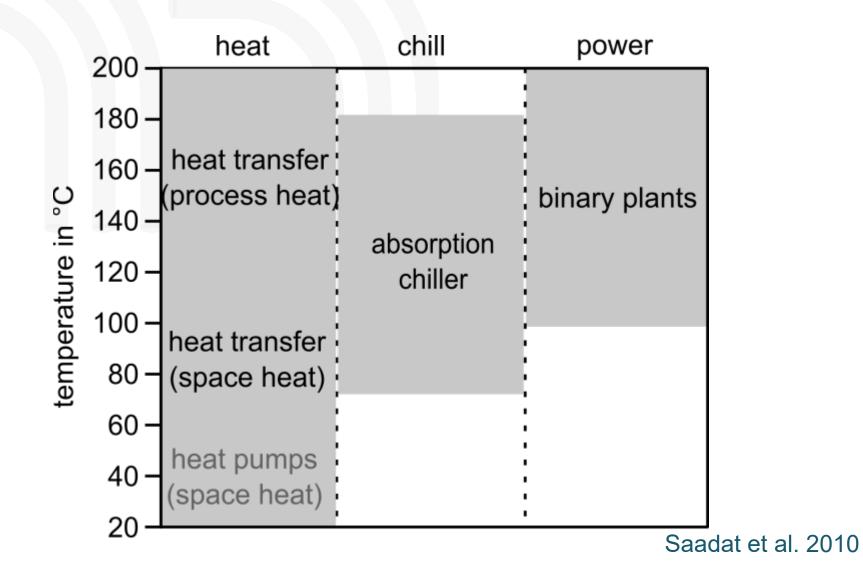


Saadat et al. 2010





Energy provision options and correlating temperature levels







Conclusions

EGS is a solution for renewable heat supply Reservoir characterisation with special focus on geomechanics Soft stimulation treatments with mitigation of environmental issues Temperature defines the market segment in which geothermal energy should be provided

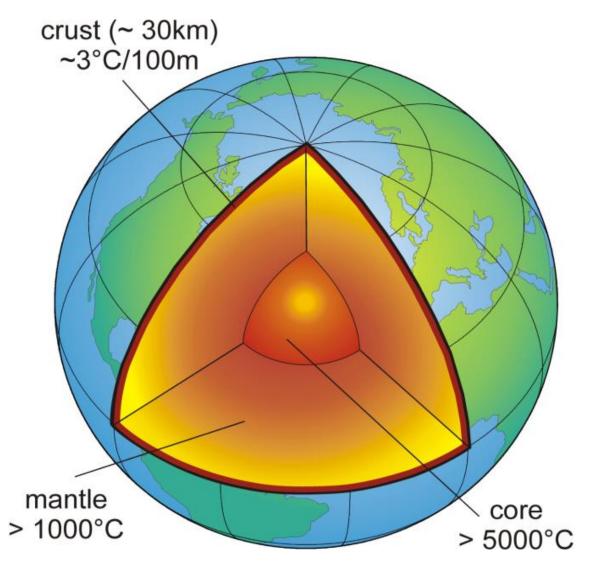




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Thank you very much for your attention











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