



Deep Geothermal Projects in the Rhine Graben and Munich Area

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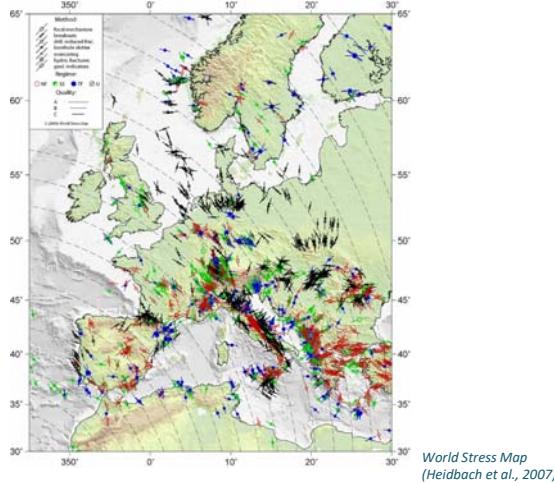
MEET Project – Geothermal Winter School – February 2021



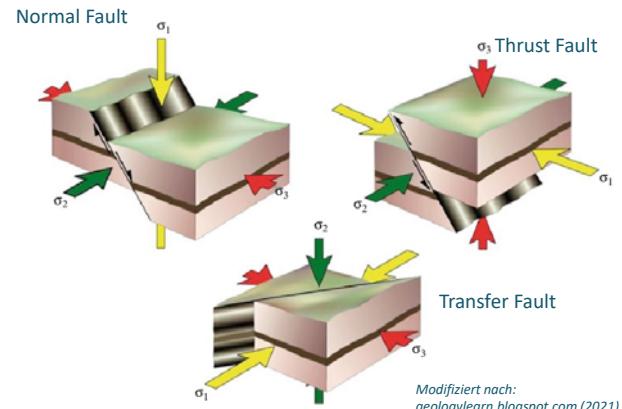
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Background: Natural Stress Field in Underground

- Stress field Europe



Manifestation at Surface



Overview: Upper Rhine Graben & Geothermal Projects

- Rhine Graben
 - Active tectonic
 - Bounded between Black Forest / Vosges
 - 350km N-S extension
 - 50km E-W extension

→ Extensional Tectonics



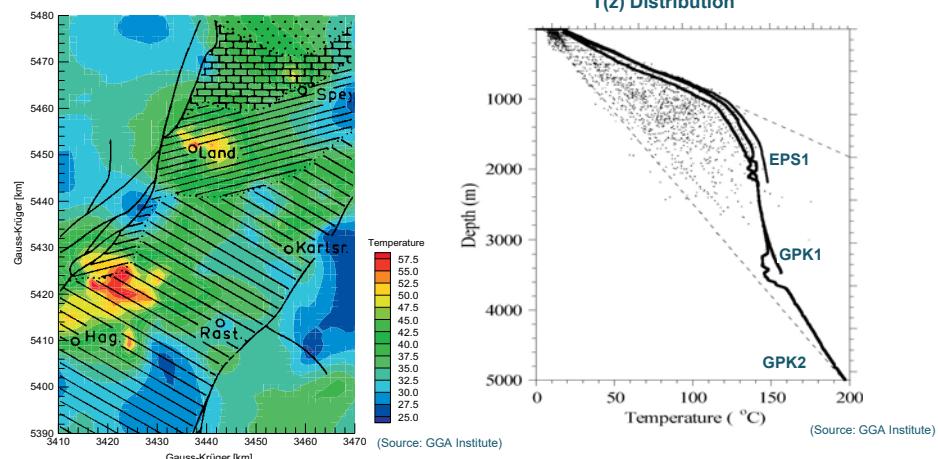
- Geothermal Systems
 - Hydrothermal
 - (e.g. Riehen, Bruchsal)
 - Petrothermal
 - EGS (e.g. Soultz)
 - Mixed

Digitale terrain model
(SRTM – Data)

Data: Illies & Greiner, 1978

Upper Rhine Graben: Regional Temperature Anomaly

- Temperature in 500m depth

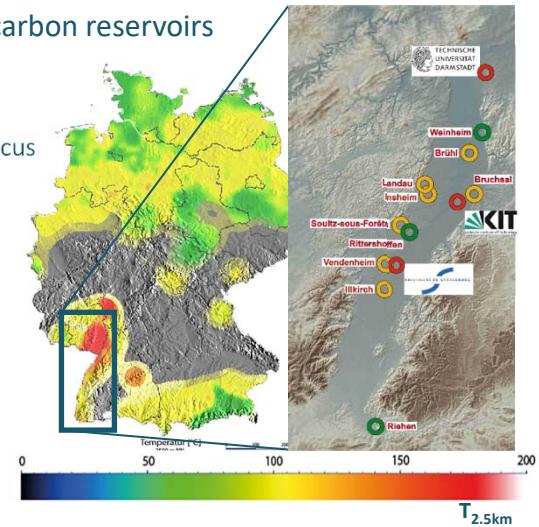


→ Extensional Tectonics → Permeability → Convection cells

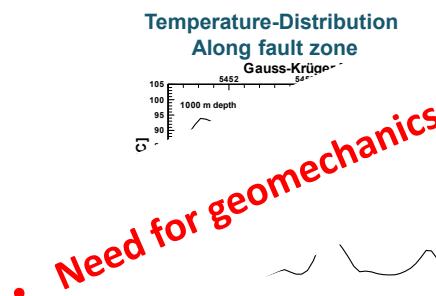
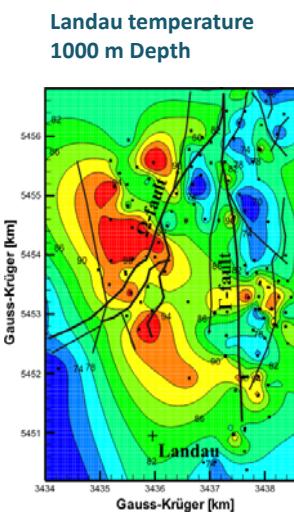
Motivation for Geothermal Research in Upper Rhine Graben

- Largest temperature anomaly in central Europe
- High temperature storage capacity in old hydrocarbon reservoirs
- Cross-border
 - cooperation with numerous industrial projects
 - exchange among universities with energy research focus
- State research center for geothermal research
- Close Cooperation with Industry
 - EnBW, Pfalzwerke, ESG

→ Cooperation is essential

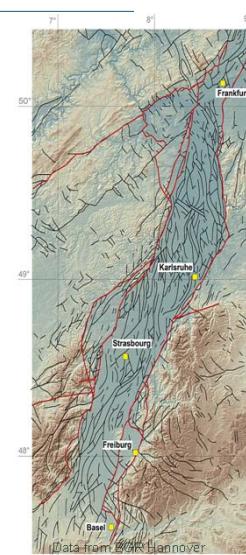


Common feature Importance of fault zones



Bächler & Kohl, 2000
Digitale terrain model
(SRTM – Data)

Data: Illies & Greiner, 1978



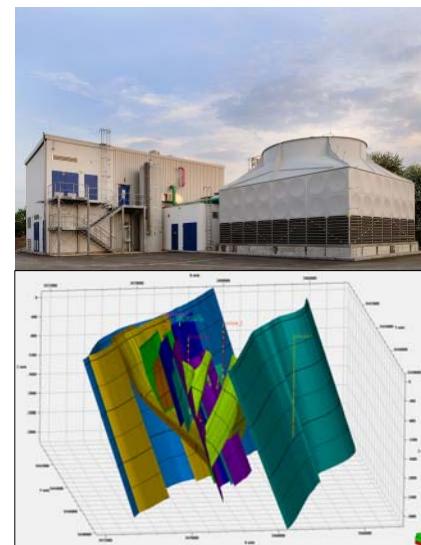
Project Overview Geothermal Electricity Production

- Selection of Projects

Project	Reservoir	Depth	Temp.	Flow	Capacity	Status
Electricity Production						
<i>Soulz-sous-Forêts</i>	Granite	5000 m	200°C	30 L/s	1.5 MW	Triplet, in operation
<i>Bruchsal</i>	Buntsandstein	2000 m	130°C	25 L/s	500 kW	Doublet, in operation
<i>Landau</i>	Buntsandstein	3000 m	150°C	40 L/s	2.5 MW	Doublet
<i>Insheim</i>	Granite?	3600 m	165°C	40 L/s	4.8 WW	Doublet, in operation
<i>Rittershoffen</i>	Buntsandstein	Granite?				Doublet, in operation
Possible Development (Progressed Stage)						
<i>Brühl</i>				up to 100 L/s ?		1 well drilled
Stopped						
<i>Vendenheim</i>	Granite	5000 m	220°C	??		Earthquake
<i>Speyer</i>	Buntsandstein	2700 m				oil recovery
<i>Bellheim</i>	Muschelkalk	~2900 m				Low productivity
<i>Basel</i>	Granite	5000 m	200°C			Earthquake
<i>Offenbach</i>	Muschelkalk	2800 m				Low productivity

Geothermal Projects: Bruchsal

- Operator: geo (EnBW / ewb Bruchsal)
- Reservoir:
 - Fault system in Buntsandstein
 - Reactivation of 2 existing wells from 1985/87
- Parameters of plant:
 - depth 2000 /2.500 m
 - temp. 120°C
 - flowrate 22 l/s
 - capacity 550 kW (Kalina)
 - heat 5'500 MW_{th}
- Activities:
 - 1979 Initiation of project,
 - 1987 Project standby until 2002
 - 2002 Circulation of 90'000m³ at 115°C
 - 2005 Repaired loop, new circulation at 135°C, Salinity 130 g/l
 - 2008 construction of power plant
 - 2009 first operation



Source: EnBW, 2009

Geothermal Projects: Insheim

- Operator: Pfalzwerke geofuture
- Reservoir:
 - Permeable fault zones in Muschelkalk, Buntsandstein and Granite.
 - Multi-horizon exploration
- Parameters of plant:

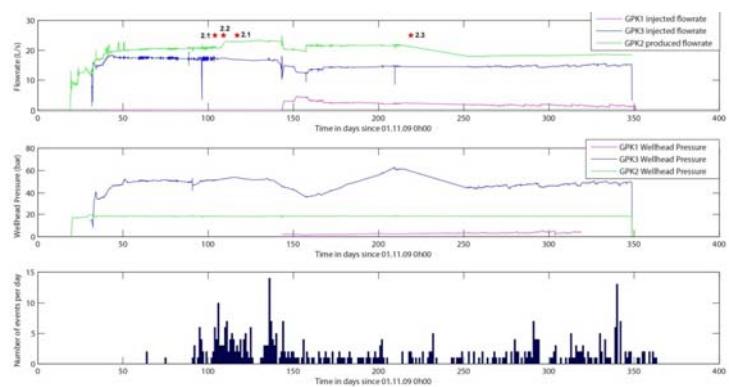
• depth	3600 m
• temp.	165°C
• flowrate	50-80 l/s
• capacity	4.8 MW (ORC)
- Activities:
 - 2008 First well / Testing
 - 2009 Second well / Testing
 - 2010 Circulation
 - 2010 Side track
 - 2012 Start Operation
 - 2013 minor Earthquake Mag 2.1
Slow increase of pressure/flow



<http://www.geothermie-insheim.de>

Soultz-sous-Forêts: Controlled micro-seismicity

- Ex. Circulation testing 2010
 - 11 months Operation: Production GPK2, Injection GPK1 (GPK3)
 - Flowrate approx. 18 L/s; Injection Pressure < 5 bar
- Micro-seismicity
 - 412 Events
 - with
 - 25 EQ at M>1
 - 2 EQ at M>2
 - Highest Magnitude
 - At highest Flow rate
 - At Shut-In conditions

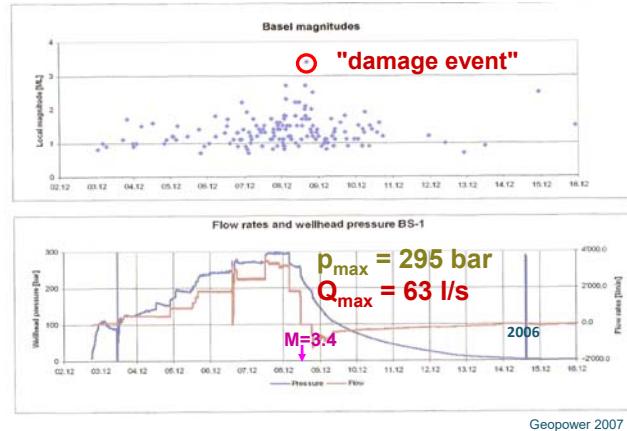


→ Stepwise Project development → Learning Curve

DHM Basel: Induced (Man-made) Seismicity (MMS)

Low transmissivities

- High hydraulic pressure level
- High hydraulic energy
- High Seismicity



- Hypocenter in 4-5 km depth
- After 1 month, approx 23% of injected fluids were recovered

→Forced project development →not accounting for learning curve→seismicity

Barriers and Developments

- Developments
 - Large, well-established operators with little problems
 - E.ON, EnBW
 - Success with Transparency
 - Large support @ Soultz
- Barriers
 - Aspect of communication is underestimated
 - Media take information from action groups !
 - Operators may overestimate secrecy
 - Transparency missing
 - Prototype technology, typical consortium
 - Economic constraints may lead to damage
- Cooperation with scientific institutions
 - Improvement of performance
 - Common commitments industry / university
 - Possibilities for technical information

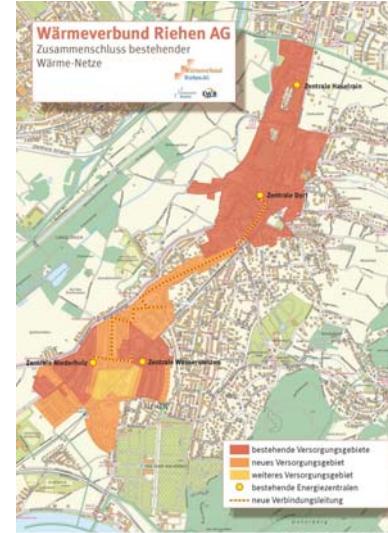


Positive example Heat utilization Riehen / Basel

- 3 km from DHM Project:



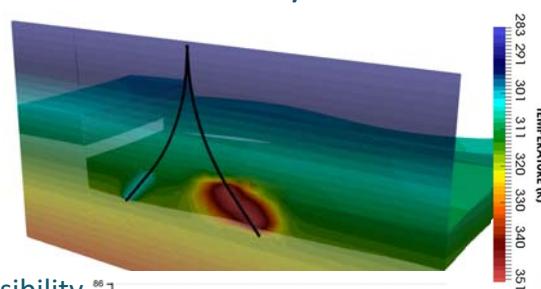
- Population in favor of extending the existing geothermal heat utilization "Riehen Plus"
 - Vote 2 years after seism. event



New Perspectives for geothermal research through cooperation of Science & Industry

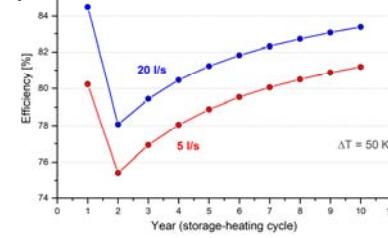
- Seasonal storage of heat:

- Summer:
Injection of excess heat
- Winter:
Production of stored heat



- Results on Techno-economic feasibility

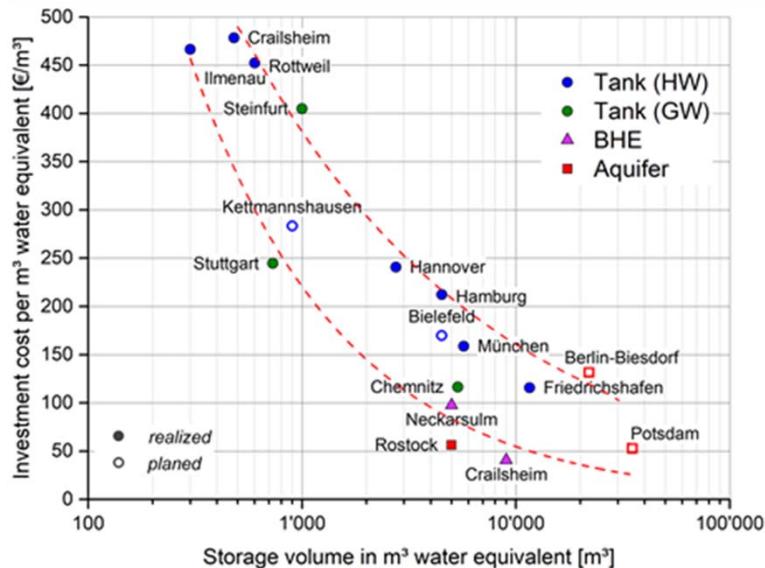
- Efficiencies $\eta > 75\% !!$
- Economic long-term stability



Joint concession
KIT/EnBW at Campus Nord

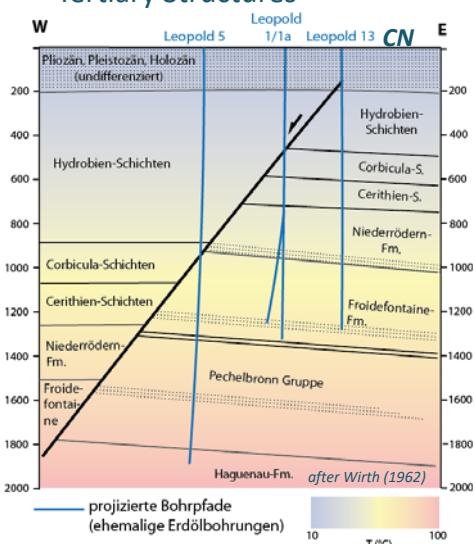


Economical Perspective



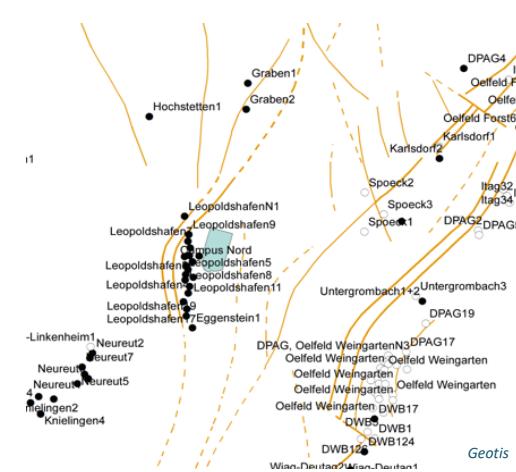
Geological Resource

- Tertiary Structures



- Boreholes @ KIT-CN

- earlier oil production



DeepStor –

High-temperature thermal storage

Demonstrates...

... transfer to the post-fossil age

- Storage of thermal energy in oil reservoirs
- Usage of state-of-the-art „fossil“ technologies

... innovative geothermal usage

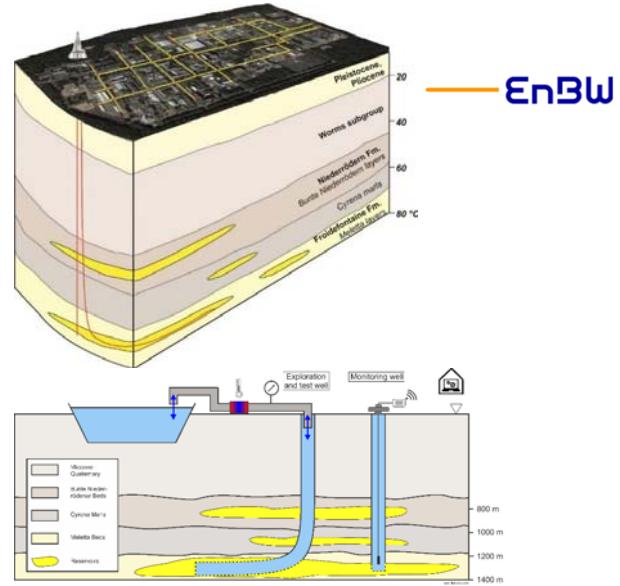
- Underground storage with immense potential
- Base-load capability of renewables

... acceptance by society

- Proto type with small flow rates and pressure → no seismicity within sensitive infrastructure
- Integration of surrounding communities

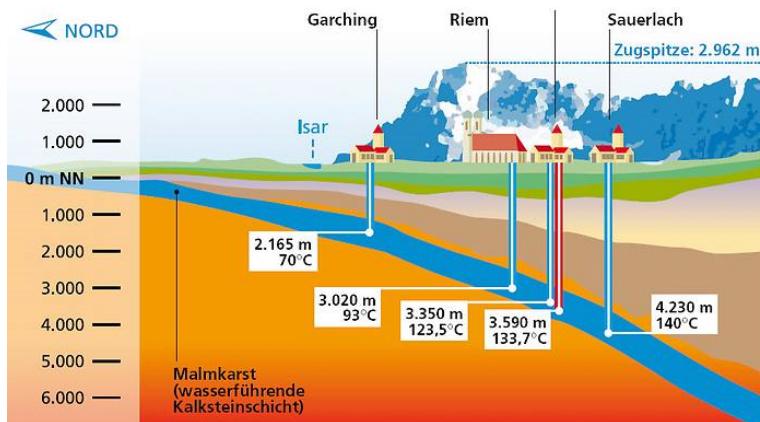
... scientific challenge

- Extraction von Li, new monitoring concepts,
- New materials → avoidance of corrosion



17 30 March 2021

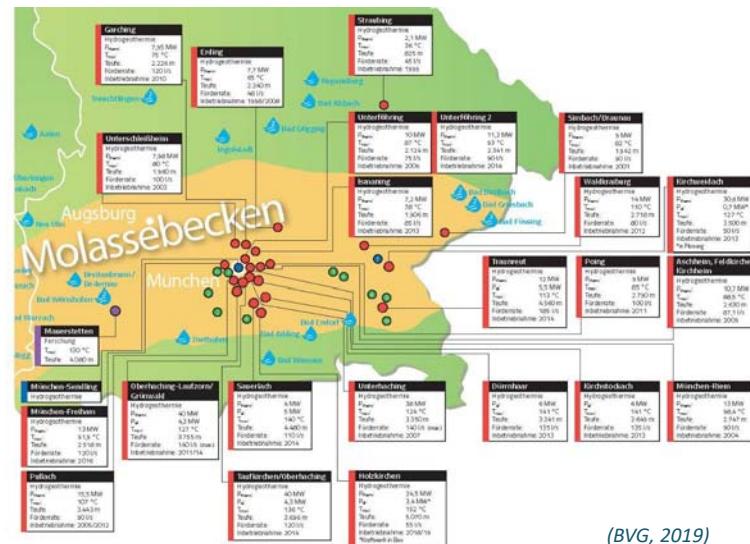
Bavarian Molasse



Projects in Bavarian Molasse

Most active geothermal development in Europe

- District heating
- Focus: Geothermal !
- Total
 - 24 projects
 - 1'600 L/s
(25'000 gpm)

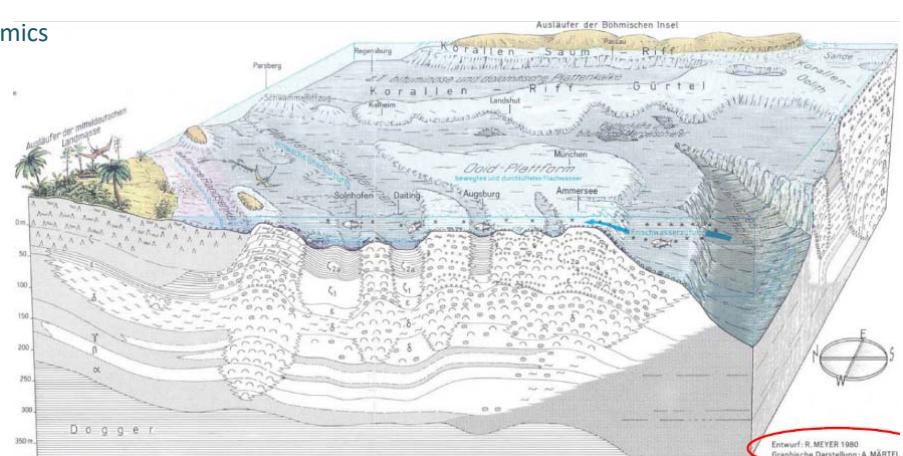


(BVG, 2019)

Geology

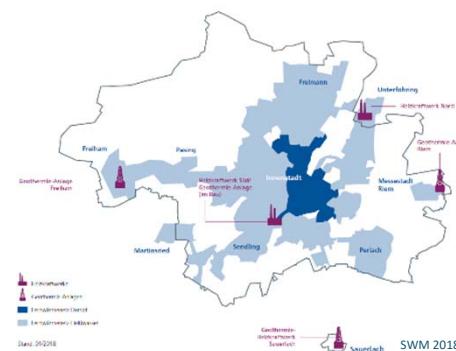
Malm Reef System

- At time of origin
 - Revealed by 3D seismics
- Malm layer
 - Today: 4km depth
 - Highly karstified
 - Low salinity
 - Potential aquifer



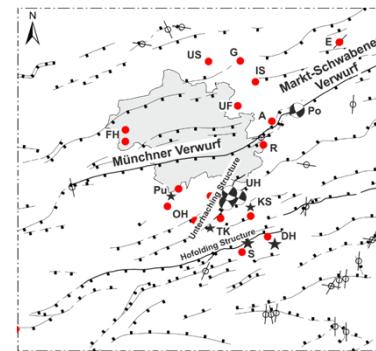
Application: Bavarian Molasse

„Fernwärme-Vision 2040“



- Most active geothermal development in Europe
- Goal: district heating 100% from renewables.
- Special focus : geothermal

Micro-Seismic observation

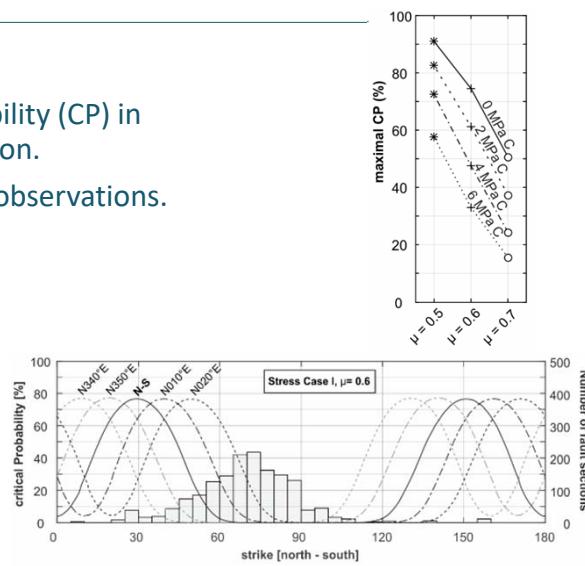
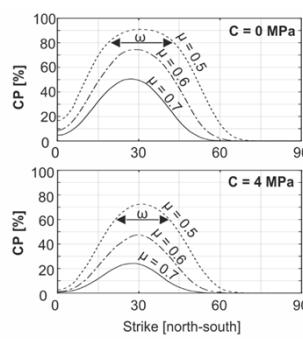


- circulation of 1'600 L/s in 16 projects.
- Total thermal energy
- 235,6 MW_{th} / 31 MW_{el}

(Agemar et al. 2014)

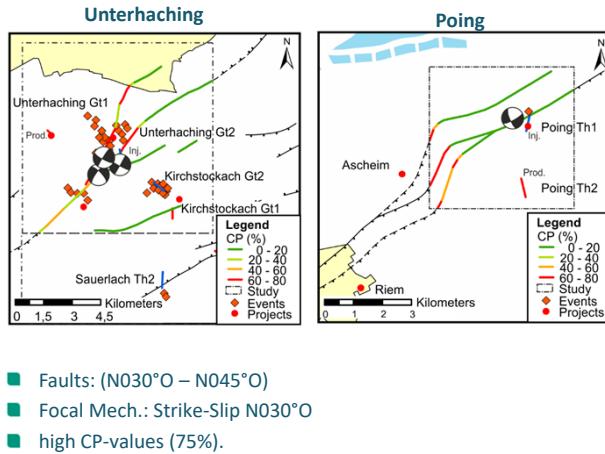
Geomechanical impact on reservoir

- Probabilistic approach
- Evaluation of the critical probability (CP) in dependent to parameter variation.
- Correlation with micro-seismic observations.



Seithel et al. 2019. Geothermics, Probability of fault reactivation in the Bavarian Molasse Basin.

Geomechanical impact on reservoir in the Bavarian Molasse



- Faults: N020°E & N055°E
- Crit. Strike (N020°E).
- Focal Mech.: Strike-Slip N055°O.
- Temporal component (~ 5a after operation).

Local clockwise S_H – rotation 25°.

Seithel et al, 2019. Geothermics, Probability of fault reactivation in the Bavarian Molasse Basin.

Huge Perspectives: District Heating in Munich by swm

- Schäftlarnstraße
- 23.09.2019 | News
 - Fünfte Bohrung am HKW Süd erreicht die Endteufe
- Requirement
 - Monitoring under urban conditions
- Future:
 - Integration of nearby projects



<https://www.erdwerk.com/de/schaeflarnstrasse>

Conclusion on Perspectives of Geothermal

- New scientific approaches required
 - Monitoring and transparency
 - Importance of societal aspects
- High attention of "Induced Seismicity"
 - Processes are typically understood
- Problem: Forecasting Economics
 - How to forecast productivity
 - Testing of Seismicity under local conditions
- Learning curve
 - Huge experience in Munich area
 - Successful projects in Upper Rhine Graben